Form 3160-5 (August 1999)

UNITED STAGES DEPARTMENT OF THE INTERIOR RESIA

Oil Cons. N.M. DIV Dist. 2 FORM APPROVED OMB No. 1004-0135

BUREAU OF LAND MANAGEMENT Artesia, NM 5.882 PO al No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well Oil Well A Gas Well Other 8. Well Name and No. 2. Name of Operator Long Arroyo WH Federal #2 Yates Petroleum Corporation/ 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-005-63386 105 S. 4th St. - Artesia, NM 88210 505-748-1471 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat Morrow 660' FSL & 660' FEL of Section 11-T14S-R27E (Unit P, SESE) 11. County or Parish, State Chaves Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen Production (Start/Resume) Water Shut-Off ☐ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete X) Other Perforate, Subsequent Report Change Plans Plug and Abandon Temporarily Abandon acidize & frac ☐ Final Abandonment Notice Convert to Injection Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7-19-2001 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nippled up BOP. Shut well in. 7-20-2001 - TIH with bit, scraper and tubing and tagged PBTD at 8082'. Pickled tubing with 500 gallons of 15% NEFE acid. TOOH with tubing, scraper and bit. Shut well in. 7-21-23-2001 - Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 7908-7944' w/138 .42" holes as follows: 7908-7914' (36 holes), 7923-7934' (66 holes) and 7938-7944' (36 holes) (6 SPF -TOOH with casing guns and rigged down wireline. TIH with packer and tubing and set packer at 7816'. Tested packer to 1000 psi. Shut well in. 7-24-2001 - Swabbed tubing dry. Acidized perforations 7908-7944' with 1500 gallons of 7-1/2% Morrow acid with 25% mix water replaced with methanol with 1000 scf/bbl N2 and ball sealers. Flowed well back. Swabbed. Shut well in. 7-25-2001 - Swabbed & flow tested. Shut well in. 7-26-2001 - Flow tested. Shut well in. Released well to production department. CONTINUED ON NEXT PAGE: 14. I hereby certify that the foregoing is true and correct ACCEPTED FOR RECORD Name (Printed/Typed) Rusty K Operations Technician NOV 4 2001 Signature September 30, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ALEXIS C. SWOBODA PETROLEUM ENGINEER Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

YATES PETROLEUM CORPORATION Long Arroyo WH Federal #2 Section 11-T14S-R27E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

8-8-2001 - Moved in and rigged up pulling unit. Blew well down. Nippled up BOP. Released and pulled packer. Nippled down BOP and nippled up frac valve. Shut well in.

8-9-2001 - Frac'd perforations 7908-7944' with 18606 gallons 700 CO2 foam and 59000# econoprop. Flowing well back.

8-10-2001 - Flowed well back. Shut well in.

8-11-13-2001 - Flowed well back. Shut well in.

8-14-2001 - TIH with gauge ring thru perforations. TOOH with gauge ring. TIH with packer with plug in place with wireline at 7850'. Started in hole with on/off tool and 2-3/8" tubing. Shut well in.

8-15-2001 - Finished TIH with on/off tool and engaged packer at 7850'. Tested to 1500 psi. Pulled blanking plug. Flow tested. Shut well in.

8-16-2001 - Flow tested. Shut well in.

8-17-2001 - Released well to production department.

Rusty Klein

Operations Technician September 30, 2001