Form 3160- 5 (August 1999)

## N.M. Oil Cons. Div-Diet. 2

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM

OMB No. 1004- 0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS					NM-18612	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee, or Tribe Name		
				7. If Unit or C	A. Agreement Designation	
Type of Well Oil Well  Gas Well  Gas Well	Other	2)2223	324 25 26 2	8. Well Name		
2. Name of Operator		15.00 VO	<b>A</b> 3		yo WH Federal #2	
Yates Petroleum Corporation		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	9. API Well N		
3a. Address		3b. Phone No. (include brea could)		30-005-63386		
105 South Fourth Street, Artesia, NM 88210		(50 <b>\$)</b> 748-1471	obyeo 👙	H	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		000 -	CARTESIA /		Basin Atoka/Morrow	
660'FSL and 660'FEL of Section 11-T14S-R27E			17	11. County or		
		10	,,°C/	Chaves Co	ounty, New Mexico	
12. CHECK APPROPE	RIATE BOX(S) TO INDICA	ATE NATURE OF NOT	IÇE, REPORT, O	R OTHER D	ATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production ( Start/ F	Resume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Perforate and	
	Change Plans	Plug and abandon	Temporarily Aband	on	stimulate	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab determined that the site is ready for f	ally or recomplete horizontally, give rk will performed or provide the Bo I operations. If the operation results bandonment Notice shall be filed on final inspection.)	e subsurface locations and meas nd No. on file with the BLM/ E in a multiple completion or rec ly after all requirements, includ	sured and true vertical de BIA. Required subsequer ompletion in a new inte- ing reclamantion, have	epths or pertinen nt reports shall b rval, a Form 316 been completed,	nt markers and sands. See filed within 30 days SO-4 shall be filed once and the operator has	
at 7850'. Perforate Atoka 76	10'-7614' (24 holes), 768	2'-7692' (60 holes), 77	702'-7706' (24 ho	oles), 7751'-	7756' (30 holes) for a total of	
138 holes. RIH with a treating	ig packer with an RBP or	n the tubing and strade	ile the Atoka zor	ne 7751'-77	56' then acidize with 500	

gals 7-1/2% IC HCL acid with non-ionic surfactants. Move the packer and RBP and straddle 7682'-7706' and acidize with 1400 gals 7-1/2% IC HCL acid with non-ionic surfactants. Move the packer and RBP and straddle 7610'-7614' and acidize with 400 gals 7-1/2% IC HCL acid with non-ionic surfactants. After all the Atoka zones have been acidized, move the RBP below the bottom Atoka perfs and set the packer above the top Atoka perfs and RU a swab and recover the load water and test all the Atoka perfs for production. Stimulate as needed.

14. I hereby certify that the foregoing is true and correct.				
Name (Printed/ Typed)	Title			
Tina L. Huerta	Regulatory Compliance Supervisor			
Signature 2	Date			
In A Huerta	October 8, 2002			
Dansasa Daga	of granding the grant and the			
Approved by	Title P =   Date   10/121/02			
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitiousor fraudulent statements or representations as to any matter with	y person knowingly and willfully to make any department or agency of the United thin its jurisdiction.			