

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
100 Drawer DDD, Artesia, NM 88210

DISTRICT III  
1600 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-63388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> HED <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-8004
7. Lease Name or Unit Agreement Name State 25 Com.
8. Well No. 2
9. Pool name or Wildcat Wildcat Montoya

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 S. 4th Street, Artesia, NM 88210

4. Well Location  
Unit Letter I 1,980 Feet From The South Line and 990 Feet From The East Line  
Section 25 Township 10S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,698'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.  
8 5/8" surface casing will be set at 600' as per verbal approval from Brian Arrant.. The 8 5/8" will be cemented with 375 sx.  
We will then drill out with a 7 7/8" bit down to 6,810', 5 1/2" 15.5#/ft casing will then be set, cemented with 500 sx cement.  
The TOC will be about 4,100' (500' above the top of the Abo).  
The APD listed two strings of 8 5/8" casing, due to a typographical error. The second string should have been the production string listed above.

Thank you.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cory Frederick TITLE Drilling Engineer Asst. DATE 06/28/01  
TYPE OR PRINT NAME Cory Frederick TELEPHONE NO. (505)-748-4214

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY.

**JUL 13 2001**