

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 3 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

611 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Artesia, NM 88210

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-005-63388

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

LG-8004

Lease Name or Unit Agreement Name

State 25 Com

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DEEPEN ☐ RESERVE ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter **L** : **1980** Feet From The **South** Line and **990** Feet From The **East** Line
Section **25** Township **10S** Range **26E** NMPM **Chaves** County

10. Date Spudded

RH - 6/27/01

RT - 6/29/01

11. Date T.D. Reached

7/15/01

12. Date Compl. (Ready to Prod.)

8/28/01

13. Elevations (DF& RKB, RT, GR, etc.)

3698' GR

14. Elev. Casinghead

15. Total Depth

6361'

16. Plug Back T.D.

6318'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0-6361'

19. Producing Interval(s), or this completion - Top, Bottom, Name

6077-6091' Penn

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDC, Laterolog, Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	750'	12-1/4"	600 sxs circ	
4-1/2"	11.6#	6361'	7-7/8"	540 sxs	

24. LINE RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6006'	6013'

26. Perforation record (interval, size, and number)

Penn 6077-6091' 84 holes .42"

This well must be in production on

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6077-6091' 700 gals 7.5% IC HCL

6077-6091' 85,000 gals WF135 65Q COC foam + 100,000# 20/40 Ottawa sand

6077-6091' 1500 gals 7.5% IC HCL + 3500 gals N2

28

Date First Prod

SIWOPL

or before 5-18-02

PRODUCTION

umping - Size and type pump)

Well Status (Prod. or Shut-in)

SI

Date of Test

8/28/01

Hours Tested

24

Choke Size

3/8"

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (Corr)

90#

Packer

0

90

0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Curtis Tolle

30. List Attachments

Logs, deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Susan Herpin

Title Engineering Tech. Date February 5, 2002