1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator nam	ne and Addr	ess					<sup>2</sup> OGI	RID Number		
Yates Petr	roleum (	Corpor	ation /						0255	75
105 South							3 Rea	son for Filing	Code/ Effective Da	ite
Artesia NI	M 8821	0							NW	7
2		T							6 Pool Code	
30-005-63390 Undesignated Foor Ranch Pre-P					anch Pre-Perr	nian			1 71.	770
Property Code			<del></del>	<sup>8</sup> Property Name				° Well Number		
28167 Surface L					Vanilla AZ	A State			#1	
Ul or let no.	Section Section	Townshi	p Range	Lot.Idn	Feet from the	North/South Li	ne Fee	t from the	East/West line	County
A	28	9S	26E		660	North		990	East	Chaves
II Botton	n Hole L	ocation		l		1				L
U.L. or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South li	ne Fee	t from the	East/West line	County
12 Lse Code	U p di.	g Method Co	-4- 14-6-	s Connection Date	15 G 120 B	rmit Number			<u> </u>	17
S	Producin	F F	L .	10/10/01	C-129 Pe	rmit Number	C-12	9 Effective Date	•	<sup>17</sup> C-129 Expiration Date
	and Gas	Transpo								
13 Transporter (			19 Transporter Na			POD	<sup>21</sup> O/G			LSTR Location Description
01569	114		Refining Co	mpany	2830	823	0	Unit A -	- Section 28	
			rawer 159	10	ja og som skori Nika i er sin er					
t said	2 4 (2)		, NM 8821	····						
147831 Agave Energy Company 105 South 4 <sup>th</sup> Street				2830	20874 G Unit A – Section 28 T9S-R26E				T9S-R26E	
			uth 4''' Stre 1, NM 8821							
14 A		Aitesia	1, 14141 0021		ikate asisi:	<u>kan manakan</u>			<del></del>	<u> </u>
v∉st. ∜or T	* .									Ť
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						Street Control of Control	57 - 114 - 233 985 1196	1		
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										RECLUSO 900 AN EMA (2)
IV. Produced	d Water		24 - 0.2 44 000							RECURSION S
<sup>23</sup> POD		76	i	ocation and Descript						SECTION STATES
<sup>23</sup> POD <b>283</b>	08	•	i	ocation and Descript						OCH SA EMA
<sup>23</sup> POD <b>283</b> V. Well Con	108	Data	Unit A – S		9S-R26E	28 PRTD		<sup>29</sup> Perforat	ions	30 DHC MC
<sup>23</sup> POD <b>283</b> V. Well Con <sup>25</sup> Spud D	npletion I	Data	i			28 PBTD		<sup>29</sup> Perforat	ions	30 DHC, MC
2 8 3 V. Well Con Spud E RH – 7/1	npletion I	Data	Unit A – S		9S-R26E					30 DHC, MC
POD  283  V. Well Con  Spud D	npletion I	Data	Unit A – S		9S-R26E	6260'		<sup>39</sup> Perforat 5935-59	954'	
283 V. Well Con Spud E RH – 7/1 RT – 8/	npletion I Date 17/01 1/01 Hole Size	Data	Unit A – S  Ready Date  8/27/01	ection 28 T	9S-R26E  27 TD  6308'	6260°	oth Set		954'	<sup>4</sup> Sacks Cement
283  V. Well Con  Spud D  RH - 7/1  RT - 8/	npletion   Date 17/01 /1/01 Hole Size 20"	Data	Unit A – S  Ready Date  8/27/01	Casing & Tubing	9S-R26E  27 TD  6308'	6260°	0'		954' cen	<sup>4</sup> Sacks Cement nent to surface
283 V. Well Con Spud E RH = 7/1 RT = 8/	npletion   Date 17/01 /1/01 Hole Size 20" 2-1/4"	Data	Unit A – S  Ready Date  8/27/01	Casing & Tubing 16" 8-5/8"	9S-R26E  27 TD  6308'	6260°  33 Deg 44 11	)' 18'		954' cen	<sup>4</sup> Sacks Cement Nent to surface 500 sxs circ
283 V. Well Con Spud E RH = 7/1 RT = 8/	npletion   Date 17/01 /1/01 Hole Size 20"	Data	Unit A – S  Ready Date  8/27/01	Casing & Tubing	9S-R26E  27 TD  6308'	6260°  33 Det 4  11  63	0'		954' cen	<sup>4</sup> Sacks Cement nent to surface
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283 V. Well Con Spud E RH - 7/1 RT - 8/	npletion I Date 17/01 /1/01 Hole Size 20" 2-1/4" 7-7/8"	Data	Unit A – S  26 Ready Date  8/27/01	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308'  Size	6260°  33 Det 4  11  633  58	0, 18, 08, 56,	5935-59	254' cem	<sup>4</sup> Sacks Cement tent to surface 600 sxs circ 450 sxs
28 3 V. Well Con Spud E RH - 7/1 RT - 8/	mpletion I Date 17/01 /1/01 Hole Size 20" 2-1/4" 7-7/8"	Data	Unit A – S  Ready Date  8/27/01  32  Gas Delivery Date	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308'  Size  37 Test Date	6260°  33 Det 44  11  633  58	0', 18', 08', 56',	5935-59	cem	4 Sacks Cement Lent to surface 600 sxs circ 450 sxs
283 V. Well Con Spud E  RH - 7/1  RT - 8/	npletion I Date 17/01 1/1/01 Hole Size 20" 2-1/4" 7-7/8"	Data	Unit A – S  26 Ready Date  8/27/01	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308'  Size	6260°  33 Det 4  11  633  58	0' 18' 08' 56'	5935-59	254' cem	<sup>4</sup> Sacks Cement tent to surface 600 sxs circ 450 sxs
28 3 V. Well Con Spud E RH - 7/1 RT - 8/  1 1 7 VI. Well T 35 Date Ne 10/10/ 11 Choke 22/64	npletion   Date   17/01   1/01   Hole Size   20"   2-1/4"   7-7/8"   Pest Data   w Oil   /01   Size   4"	Data 30 C	8/27/01  32  Bas Delivery Dat 10/10/01  42 Oil 0	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308' 28 Size  37 Test Date 10/13/01  42 Water 0	6260°  33 Det 44  111 633 58	0', 18', 08', 56', ength rs.	5935-59	Cem Tbg. Pressure 300#	4 Sacks Cement nent to surface 600 sxs circ 450 sxs
28 3 V. Well Con Spud E RH - 7/1 RT - 8/  1 1 7 VI. Well T 35 Date Ne 10/10/ 11 Choke 22/64	npletion   Date 17/01 /1/01 Hole Size 20" 2-1/4" 7-7/8"  Sest Data aw Oil /01 Size 4" ify that the	Data  3º C	8/27/01  8/27/01  32  Gas Delivery Dat 10/10/01  4 Oil 0  Oil Conservatio	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308' 28 Size  37 Test Date 10/13/01  42 Water 0 cen complied with	33 Deg 44 11 633 58	0', 18', 08', 56', ength rs.	5935-59	Cem Tbg. Pressure 300#	4 Sacks Cement Lent to surface 500 sxs circ 450 sxs  450 sxs  40 Csg. Pressure Packer  40 Test Method Flowing
28 3  V. Well Con  Spud E  RH - 7/1  RT - 8/  1  1  VI. Well T  Date Ne  10/10/  1 Choke  22/64  Thereby certiand that the infebelief.	npletion   Date 17/01 /1/01 Hole Size 20" 2-1/4" 7-7/8"  Sest Data aw Oil /01 Size 4" ify that the	Data  3º C	8/27/01  8/27/01  32  Gas Delivery Dat 10/10/01  4 Oil 0  Oil Conservatio	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308' 28 Size  37 Test Date 10/13/01  42 Water 0	33 Det 44 11 63 58	0', 18', 08', 56', ength rs. as 6	5935-59  39  ONSER'  SIGNED	Tbg. Pressure 300#  45 AOF  VATION D	4 Sacks Cement tent to surface 600 sxs circ 450 sxs  450 sxs  40 Csg. Pressure Packer 40 Test Method Flowing
28 3  V. Well Con  Spud E  RH - 7/1  RT - 8/  1  1  VI. Well T  Date No  10/10/  Choke 22/64  Thereby certiand that the infe	npletion   Date 17/01 /1/01 Hole Size 20" 2-1/4" 7-7/8"  Sest Data aw Oil /01 Size 4" ify that the	Data  3º C	8/27/01  8/27/01  32  Gas Delivery Dat 10/10/01  4 Oil 0  Oil Conservatio	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308' 28 Size  37 Test Date 10/13/01  42 Water 0 cen complied with	33 Det 44 11 63 58 58 Approved by: Det	0', 18', 08', 56', ength rs. as 6	5935-59  39  ONSER'  SIGNED	Tbg. Pressure 300#  45 AOF  VATION D	4 Sacks Cement tent to surface 600 sxs circ 450 sxs  450 sxs  40 Csg. Pressure Packer 40 Test Method Flowing
VI. Well T  32 Date Ne  10/10/4  11 Thereby certification in the inferior of t	npletion I Date 17/01 1/01 Hole Size 20" 2-1/4" 7-7/8" Sest Data Ew Oil OI Size 4" iornation gi	Data  3º C	8/27/01  8/27/01  32  Gas Delivery Dat 10/10/01  4 Oil 0  Oil Conservatio	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308' 28 Size  37 Test Date 10/13/01  42 Water 0 cen complied with	33 Det 44 11 63 58	0', 18', 08', 56', ength rs. as 6	5935-59  39  ONSER'  SIGNED	Tbg. Pressure 300#  45 AOF  VATION D	4 Sacks Cement tent to surface 600 sxs circ 450 sxs  450 sxs  40 Csg. Pressure Packer 40 Test Method Flowing
VI. Well T  Spate Ne  10/10/  10/  11/  11/  12/  13/  13/  14/  15/  16/  16/  16/  16/  16/  16/  16	npletion I Date 17/01 1/01 Hole Size 20" 2-1/4" 7-7/8" Sest Data Ew Oil OI Size 4" iornation gi	Data  3º C	8/27/01  8/27/01  32  Gas Delivery Dat 10/10/01  4 Oil 0  Oil Conservatio	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308' 28 Size  37 Test Date 10/13/01  42 Water 0 cen complied with	33 Det 44 11 63 58 58 Approved by: Det	0', 18', 08', 56', ength rs. as 6	5935-59  39  ONSER'  SIGNED	Tbg. Pressure 300#  45 AOF  VATION D  BY TIM W.  WISOR	4 Sacks Cement Lent to surface 500 sxs circ 450 sxs  45 Csg. Pressure Packer 46 Test Method Flowing DIVISION GUM
VI. Well T  32 Date Ne  10/10/4  11 Thereby certification in the inferior of t	mpletion Date 17/01 1/01 Hole Size 20" 2-1/4" 7-7/8" Test Data w Oil //01 Size 4" ify that the reformation given pure prints  expenses of the prints of the prints of the prints  expenses of the prints of the prints of the prints  expenses of the prints of the prints of the prints  expenses of the prints of th	Data  30 C	Ready Date  8/27/01  32  Bas Delivery Dat  10/10/01  4: Oil  0  Oil Conservation is true and compi	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308' 28 Size  37 Test Date 10/13/01  42 Water 0 cen complied with	33 Det 44 111 633 58 38 Test I 24 h 44 G 80 Approved by: Dif	0', 18', 08', 56', ength rs. as 6	5935-59  39  ONSER'  SIGNED	Tbg. Pressure 300#  45 AOF  VATION D  BY TIM W.  WISOR	4 Sacks Cement tent to surface 600 sxs circ 450 sxs  450 sxs  40 Csg. Pressure Packer 40 Test Method Flowing
VI. Well T  Spate New York Control of the Printed name:  Susan Hell  Title:	mpletion Date 17/01 1/01 Hole Size 20" 2-1/4" 7-7/8" Test Data w Oil //01 Size 4" iffy that the reformation giverpin ring Te	Trules of the ven above chnicia	Ready Date  8/27/01  32  Bas Delivery Dat  10/10/01  4: Oil  0  Oil Conservation is true and compi	Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	9S-R26E  27 TD  6308' 28 Size  37 Test Date 10/13/01  42 Water 0 cen complied with	33 Det 44 111 633 58 38 Test I 24 h 44 G 80 Approved by: Dif	0', 18', 08', 56', ength rs. as 6	5935-59  39  ONSER'  SIGNED	Tbg. Pressure 300#  45 AOF  VATION D  BY TIM W.  WISOR	4 Sacks Cement Lent to surface 500 sxs circ 450 sxs  45 Csg. Pressure Packer 46 Test Method Flowing DIVISION GUM