									<u> </u>				
DISTRICT I State of Ne 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu								 epar	141516 tment	177870	Re	Form C-101 vised March 17, 1999 Instructions on back	٦. ج
DISTRICT II		BA 99310					а Тала		T Hill Base	St	anit to appro	opriate District Office	
							ral Resources Department TION DIVISION 2007 C 2088 RECEIVED I 87504-2088 C 2088 RECEIVED C 2088 RECEIVED C 2088 C 20				State Lease - 6 Copies Fee Lease - 5 Copies		
		x, NM 87410		S	Santa Fe, NM	1 87504-20	<mark>88</mark> ()	)CD	· ARTESI	Δ		×	
	acheco, Santa	a Re, NM 875					т.			مر مروع بری ر		MENDED REPORT	
APPL	ICATIO			T TO DI ne and Addre		<u>ENTER, L</u>	DEE	<u>bếc</u>	s, PLU		CK, OR A	DD A ZONE	I
Yates Petroleum Corporation 105 South Fourth Street								025575					
		30- 005- 63391											
4 Pi	roperty Code		a, new i	Mexico 8	<sup>5</sup> Property N	ame		<u> </u>			<u>5-6334(</u> <sup>6</sup> Well No.		
ASIG7 Vanilla "AZA" State 2													
					<sup>7</sup> Surfac	e Locatio	on						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	1 Line		et from the	East	/West Line	County	
С	28	9S	26E		1000'	North	)	1	1980'	5	mont 1	Chaves	İ
		<sup>8</sup> Pr	oposed	Bottom	Hole Loc	ation If I	Diffe	eren	t From	Sur	face	-	_
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	1 Line	Fee	et from the	East	/West Line	County	
ι	Indesign	° Propo ated Foo	r Ranch	Pre Perr	nian				<sup>10</sup> Pro	posed Po	ool 2		
<sup>17</sup> Work Type Code N			<sup>2</sup> Well Type G	Code	<sup>13</sup> Cable	-		<sup>14</sup> Leas	<sup>4</sup> Lease Type Code S		<sup>15</sup> Ground Level Elevation 3806'		
	<sup>16</sup> Multiple		<sup>17</sup> Proposed D						<sup>9</sup> Contractor Determined		<sup>20</sup> Spud Date ASAP		
	N		<u>6650'</u> 21		Base		1		•••••	ea		A5AP	1
	0.	Gui		+	ed Casing								l
Hole		Casing Size 8 5/8"		Casing weight/feet		Setting Depth			Sacks of Ceme 550 SX		· · · · · · · · · · · · · · · · · · ·		
	// <del>/</del> /////////////////////////////////	5 1/2"		15.5#		6285'			550 sx				
**Cemer	nt to cove	er all oil, g	jas and	waterbea	aring zones.								
					EEPEN or PLUC		the dat	ta on	the present	producti	ve zone and j	proposed new productiv	
Appro comm produ	oximately nercial, p ction.	900' of s roduction	urface c casing	asing wil will be ru	o drill and to be set and n and ceme r/LCM; 110	l cement c ented, will	ircul perfo	ated orate	I to shut e and sti	off gra mulate	avel and o e as need	cavings. If led for	
BOPE	PROG	<u>RAM</u> : A 2	2000# B(	OPE will	be installed								
<sup>23</sup> I hereby compared my knowled Signature:	V OIL CONSERVATION DIVISION												
n	<u> </u>	t Perez	52										
Printed name						Title:	11 1.4.4	1	8 7MM				
Title: Date:	regulat	ory Agent	Phone:			Approval Dat Conditions of		val	U 44994	Expirati	on Date:	<b>UN <u>1 8 2002</u></b>	
	06/15/01 (505) 748-1471												

DISTRICT I 1665 E. French Dr., Hobbs, Hit 46640 DISTRICT II 811 South First, Artasia, NM 88210 DISTRICT III 1000 Eis Brazou Ed., Axtec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87506 State of New Mexico

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Energy, Muscule and Matural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Co	ode		Pool Name							
		·				Foor Ranch	oor Ranch Pre Permian							
Property (	Code				VANILLA		Well Number 2							
		ļ												
ogend Na	0.		Operator Name YATES PETROLEUM CORPORATION							Elevation 3759				
025575		1												
					Su	rface Lo	cation							
UL or lot No.	Section	Township	Range	Lot k	dn <b>Fee</b>	t from the	North/South line	Feet from the	East/Vest line	County				
С	28	<b>9</b> S	26E			1000	NORTH	1980	EAST	CHAVES				
Bottom Hole Location If Different From Surface								west	<b>.</b>					
UL or lot No.	UL or lot No. Section Township					t from the	North/South line	Feet from the	East/Vest line	County				
OL OF LOC NO.	Decube	Township	Range					rest title tit						
										L				
Dedicated Acres	s Joint o	r infili Co	medidation	Code	Order N	0.								
320														
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED														
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION														
	1													
							-0	OPERATO	R CERTIFICATION					
		•	1 	1			660	I hereby certify the the information						
			0001						in is true and complete to the wiedre and bolist.					
			H I				990'							
							Vai.11a "AZA" st. #1	(i)						
18	980' -	N.33"30'	פ 29.3				51. 4	Vat .	lat Viren					
		W.104*18	B'16.4"					Signature						
			-7	642			Pat Perez							
			LG						Printed Name					
								Regulatory Agent						
/	Ê													
1								6-15-01						
							SURVEYO	OR CERTIFICATION						
				Ì										
	[								y that the well local as plotted from fiel					
									made by me er	-				
									ul that the same is a best of my bolk					
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								Date Survey						
							· · ·	Signature ()	atten be					
								Professional	NMEX					
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									3640					
								1 134						
								1 CX Y CA	and i the					
								Certificate	e- Harrison 10 June	s RLS 3640				
								GENERAL	SIGNAL COMPAN	vr				



## **Yates Petroleum Corporation**

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

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Adjustable choke