Form 3160-5 (August 1999)

## JNITED STATES DEPARTMEN F THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires Inovember 30, 2000

USF

N.M. DIV Dist. 2

SUDMIT IN TOIDUICATE	7. If Unit or CA/Agreement, Name and or No
SUBMIT IN TRIPLICATE -	Other instructions on reverse side
1. Type of Well	
Oil Well X Gas Well Other	8. Well Name and No.
2. Name of Operator  Vators Potroloum Corporation	Spear OA Federal #7
Yates Petroleum Corporation	9. API Well No.    3b. Phone No. (include area code)
105 South Fourth Street, Artesia, NM 88	
4. Location of Well (Footage, Sec., T., R., M., or Su	, ,
1,980' FSL & 1,980' FEL	11. County or Parish, State
Section 9, T9S-R26E	Observed October 1984
	Chaves County, NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Aci	ize Deepen Production (Start/Resume) Water Shut-Off
	Casing Fracture Treat Reclamation Well Integrity
	ng Repair New Construction Recomplete Other
Final Abandonment Notice Cor	ge Plans Plug and Abandon Temporarily Abandon  vert to Injection Plug Back Water Disposal
Attach the Bond under which the work will be perf	tate all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, the horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones are provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days
Attach the Bond under which the work will be performed by the Bond under which the work will be performed by the Bond under which the work will be performed by the Bond under which the work will be performed by the Bond under the B	requests that a variance be granted to the requirement to test the BOPE to 2,000
Attach the Bond under which the work will be perf. Following completion of the involved operations. If Testing has been completed. Final Abandonment N determined that the site is ready for final inspection.)  Yates Petroleum Corporation respectfull psi. We would like to test the BOPE to 1	requests that a variance be granted to the requirement to test the BOPE to 2,000 000 psi using the rig pump. Due to the relatively low bottom hole pressure of wells
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