Form 3160-5 (August 1999)

or fraudulent statements or representations as to any matter within its jurisdiction

TED STATES DEPARTIMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

(ONS FORM APPROVED	-15/
N.M.	DIV-DISMB 12 1004-0135	CIV.
301 W	5 Cease Serial No. V C 1 U C	
Artesi	a NM 88210	

NM	DIV-DISMB NO 1004-0135 5 CLASS BINAL TO VENTUC	C15 F
130 : VV. Artesi	a. NM 88210	
Altoon	NM-28171	
	6. If Indian, Allottee or Tribe Name	

7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side Type of Well 8. Well Name and No. Oil Well X Gas Well Other Spear OA Federal #7 2. Name of Operator 9. API Well No. Yates Petroleum Corporation / 30-005-63393 3a Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area 105 S. 4th Street - Artesia, NM 88210 505-748-1471 4. Location of Well (Footage, Sec., T.,R., M., or Survey Description) **Undesignated Foor Ranch** 1980' FSL and 1980' FEL 11. County or Parish, State Section 9 T9S R26E Chaves County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Alter Casing Fracture Treat Reclamation Well Integrity Final Abandonment Notice Casing Repair New Construction Recomplete X Other Set and cement production casing Change P ans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspecition.) 9/6/01 - Reached TD of 6400' at 4:30 AN. 9/7/01 - Ran 151 joints (6387.06') casing set at 6386' as follows: 63 joints 5-1/2" 15.5# J-55 LT&C SB (2629.88") 88 joints 5-1/2" 15.5# J-55 LT&C MV (3757.18') Float shoe set at 6386'. Float collar set at 6343.55'. Bottom marker set at 5182.14'. Top marker set at 3803.06'. Cemented with 525 sxs Pecos Valley Lite with 1 pps D44 + .2% D65 + .3% D167 +.2% D46 + .15% D13 + 4 pps D24 (yld 1.42, wt 13). Plug down at 9:30 PM. Bumped plug to 1702 psi for 5 mins, held OK. Notified Stan Mayo with BLM before casing was run. ACCEPTED FOR RECORD 9/8/01 - Rig released at 1:30 AM. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Susan Herpin **Engineering Technician** Signature January 10, 2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that Office the applicant holds legal or equitable title to those right; in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious

