

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT

Oil Cons.
N.I. DIV-Dist. 2

FORM APPROVED

OMB NO. 1004-0137

February 28, 1995

1301 W. Grand Avenue

Artesia NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		15. DATE SPUCCED RH - 8/20/01 RT - 8/21/01		16. DATE T.D. REACHED 9/6/01		17. DATE COMPL. (Ready to prod.) 10/25/01		18. ELEVATIONS (OF RKB, RT, GR, ETC.) 3984' GR	
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____		2. NAME OF OPERATOR Yates Petroleum Corporation		3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210		505-748-1471		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL and 1980' FEL At top prod. interval reported below At total depth	
5. IF INDIAN ALLOTTEE OR TRIBAL NAME N/A		7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME, WELL NO. Spear OA Federal #7		9. API WELL NO. 30-005-63393		10. FIELD AND POOL OR WILDCAT Undesignated Four Ranch Pre-Permian	
11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA Section 9 T9S-R26E		12. CO. OR PARISH Chaves		13. STATE NM		14. PERMIT NO. FEB 7 2002		15. DATE ISSUED	
20. TOTAL DEPTH (MD & TVD) 6336'		21. PLUG BACK T.D. (MD & TVD) 6344'		22. IF MULTIPLE COMPL. →		23. INTERVALS DRILLED BY 40-6386'		24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC, Laterolog, Sonic		26. WAS WELL CORED No		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size/Grade		Weight, LB/FT		Depth Set (MD)		Hole Size		Top of Cement, Cementing Record	
16"				40'		20"		cement to surface	
8-5/8"		24#		1123'		12-1/4"		850 sxs circ	
5-1/2"		15.5#		6386'		7-7/8"		525 sxs	
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
5986-6004' 72 holes .41"		6006-6014' 32 holes .41"		6048-6058' 40 holes .41"		6070-6078' 32 holes .41"		Log, Deviation Survey	
DATE FIRST PRODUCTION 10/26/01		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 10/29/01		HOURS TESTED 24	
CHOKE SIZE 24/64"		PRODN. FOR TEST PERIOD →		OIL-BBL 0		GAS-MCF 34		WATER-BBL 0	
FLOW TBG PRESS. 120#		CASING PRESS. Packer		CALCULATED 24-HR RATE →		OIL-BBL 0		GAS-MCF 34	
WATER-BBL 0		OIL GRAVITY-API (CORR.)		TEST WITNESSED BY Tom Benedict		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Robert M. [Signature]</u>	
TITLE <u>Engineering Technician</u>		DATE <u>1/22/02</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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 BUREAU OF LAND SURVEY
 TOWLE OFFICE

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

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FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
					954'		
					2035'		
					2144'		
					3590'		
					4348'		
					5020'		
					5606'		
					5728'		
					5892'		
					5978'		
					6218'		