									-			cisf
DISTRICT I 1625 N. Frenc	ch Dr., Hobbs	, NM 88240) Energ	ry Miner	State of Nev	w Mexico	516	17 18 19 20 -	2	Rev	Form C-101 vised March 17, 1999	CISF Blan Sth
DISTRICT II		-				12,		din no.	n, N 1	t to appro	Instructions on back opriate District Office	0,2
	rst, Artesia, N	M 88210	1	OIL CO	NSERVAT PO BOX		ISA Co.	CEIVED	1 25	S	tate Lease - 6 Copies Fee Lease - 5 Copies	V
DISTRICT II 1000 Rio Bra	I zos Rd., Azte	c, NM 8741	0	S	FO BOA Santa Fe, NM		(C D . B	ARTESIA	ζί Δί		Tec Lease + 5 Copies	
DISTRICT IV 2040 South P	V Pacheco, Santa	Re, NM 87	50:			LOG X	ر ج ع,	CEIVED ARTESIA	3010	☐ AM	MENDED REPORT	
APPL	<u>ICATIO</u>	N FOR			RILL, RE-E	NTER, D	EET	EN, PLUC	BACK,	OR A	DD A ZONE	
	Operator Name and Address Yates Petroleum Corporation								OGRID Number 025575			
			5 South F	•					³ API			
		Artes	sia, New N	Mexico 8				30- 00	<u>s - 63.</u>	<u> </u>		
	roperty Code			Niaht	5 Property Na				⁶ Well No.			
	2596			Migni	Owl "AFA" S	e Location			·			
	g	т 11	. D	7 -4 73	Feet from the	North/South I	\neg	Feet from the	East/Wes	• I i→ •	Court	
UL or lot no. H	Section 22	Township 9S	Range 26E	Lot Idn	1980'	North	line	660'	East wes		County Chaves	
		8 P	roposed	Bottom	Hole Loca	ation If D	iffe	rent Fron	Surfac	e	-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South I	ine	Feet from the	East/Wes	st Line	County	
l	Jndesign		posed Pool I or Ranch	Pre Perr	mian			¹⁰ Pro	posed Pool 2			
11 Worl	k Type Code		12 Well Type	Code	13 Cable/	Rotary	14	Lease Type Cod	e l	15 Ground	d Level Elevation	İ
77012	N		G	0000	1	R		S		3776'		
¹⁶ N	¹⁶ Multiple		17 Proposed Depth		18 Formation			19 Contractor		²⁰ Spud Date		
	N		6445' 21		Baser			t Determin	ed	1	ASAP	
Hole	Size	Cas	ing Size		g weight/feet	Setting D			f Cement	E	Stimated TOC	
	1/4"		8 5/8"		24#		1100') sx	Surface		
7 7	7 7/8"		5 1/2"		15.5#		6445') sx	**		
					aring zones.		resent p	productive zone and	l proposed new	productive	; zone.	
		-	••		onal sheets if nec	=				F		
Appro comn produ <u>MUD</u>	oximately nercial, p uction. PROGR	1100' o roductio	of surface on casing 1100' FW	casing w will be ru Gel/Pape	to drill and to vill be set an in and ceme er/LCM; 110	d cement on tented, will p 0-4380' Bri	circu erfo ne;	lated to shi rate and st 4380-6445	ut off gravimulate a	vel and is need Salt Ge	d cavings. If ded for	
			_		be installed	on the 8 5	/8" c	asing and	tested da	illy. 		
	certify that the		given above is	s true and con	nplete to the best o	<u> </u>		CONSE				
Signature:	-Pat	Pe	rez_					HNAL SIG			. GUM	
Printed nam	ne: Pa	t Perez	U			Title:	35 1	RICT II SL	PERYM	DR -		l
						TRIC.			 			
Title:	Regulat	ory Age	nt Phone:		·	Approval Date		N 1 9 20	kpiration l	Date:	JUN 1 9 20	2

DISTRICT I 1865 M. Franck Dr., Hobbs, 102 80040 DISTRICT II 811 South First, Artesia, NM 86210 DISTRICT III 1000 Rio Brazos Bd., Astoc, NM 87410

DISTRICT IV 2048 South Pacheco, Santa Pc, NM 87505

State of New Mexico

als and Materal Becourses Department

Form C-102 d March 17, 1999 struction on back edt to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

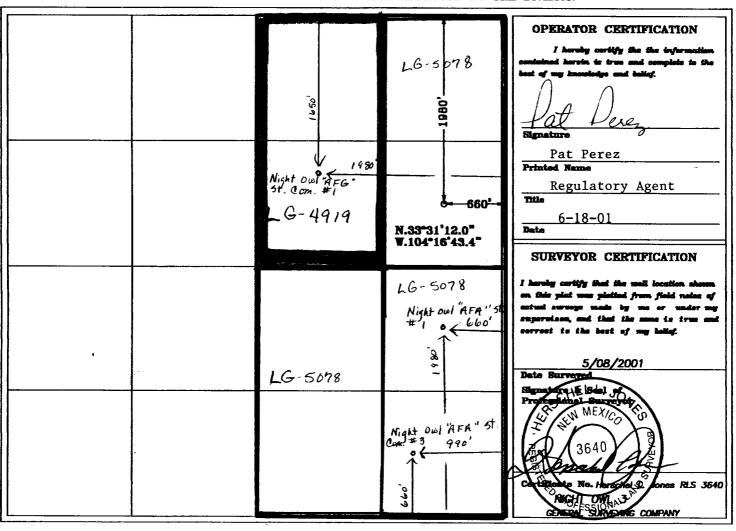
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

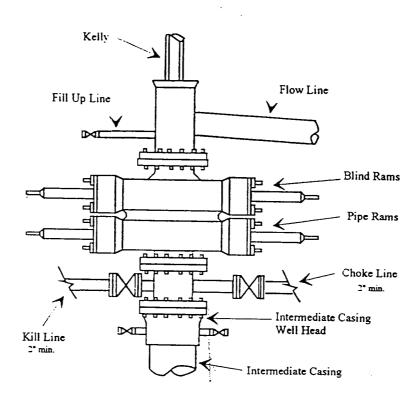
API	Number]	Pool Code		Pool Name					
						Undesignate	d Foor Ranch	n Pre Permia	ın		
Property (Code				Well Number						
				NIGH	IT OWL "AFA" ST	TATE COM.		2			
OGRID N			Eleva	Elevation							
02557	5	<u></u>		3776							
					Surface Loca	ation					
UL or lot No.	Section	Township	Range	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County		
Н	22	95	26E		1980	NORTH	660	EAST	CHAVES		
		•	Bottom	Hole Lo	cation If Diffe	rent From Sur	face	<u> </u>			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	Joint o	er hafill Co	meclidation (Code Or	der No.			<u> </u>			
320											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

