

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63395
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5078
7. Lease Name or Unit Agreement Name Night Owl AFA State Com
8. Well No. 2
9. Pool name or Wildcat Wildcat Cisco

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>9S</u> Range <u>26E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3776' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, conductor, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 20" hole with rat hole machine at 9:30 AM 7-6-2001. Drilled to 40'. Set 40' of 16" conductor pipe. Cemented to surface. Resumed drilling a 12-1/4" hole with rotary tools at 1:00 AM 7-20-2001.

TD 1121'. Reached TD at 3:00 AM 7-21-2001. Ran 26 joints of 8-5/8" 24# J-55 (1122.13') of casing set at 1121'. 1-Texas Pattern notched guide shoe set at 1121'. Insert float set at 1080'. Cemented with 400 sacks "C" (65-35-6), 2% CaCl₂ and 1/8#/sack polyflake (yield 1.99, weight 12.6). Tailed in with 200 sacks "C" and 2% CaCl₂ (yield 1.32, weight 14.8). PD 10:00 AM 7-21-2001. Bumped plug to 1085 psi, OK. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 110'. Ran 1". Tagged cement at 80'. Spotted 510 sacks Class C and 2% CaCl₂. PD 5:15 PM 7-21-2001. Circulated 10 sacks to pit. WOC. Nippled up and tested to 500# for 10 minutes, OK. Drilled out at 4:00 AM 7-22-2001. WOC 18 hours. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified Phil Hawkins w/OCD-Artesia of operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 30, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

NOV 16 2001

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: