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TYPE OR PRINT NAME RUSTY Klein TELEPHONE NO. 505/748-147		<u></u>			
TYPE OR PRINT NAME RUSTY KIEIN TELEPHONE NO. 505/748-147	Aug A	lin	Operatio	ns Technician DATE	<u>)ct. 30, 2001</u>
(This space for State USA CORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR NOV 1 6 2001	TYPE OR PRINT NAME RUSTY KI			TELEP	юне но. 505/748-147:
	ALL ORIG	INAL SIGNED BY TIM RICT II SUPERVISOR	W. GUM	NO	¥ 1 6 2001

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION Night Owl AFA State Com #2 Section 22-T9S-R26E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

TOOH. Rigged up wireline. TIH with CIBP and set CIBP at 5970'. TOOH. TIH with 4" casing guns and perforated 5692-5780' w/104 .42" holes as follows: 5692-5704', 5732-5749' and 5760-5780' (2 SPF - Cisco). TOOH with casing guns and rigged down wireline. TIH with packer.

8-21-2001 - Spotted 100 gallons HCL acid. Pulled up and reverse. Set packer at 5645'. Acidized perforations 5692-5780' with 2500 gallons 15% iron control HCL acid and ball sealers. Swabbed and flow tested. Shut well in.

8-22-2001 - Loaded tubing. Released packer. Started out of hole. NOTE: Office made decision change. TIH and set packer at 5646' and tested. Nippled down BOP. Swabbed well in. Released well to production department.

Rustly Klein

Operations Technician October 30, 2001