

d's  
9/2

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63395
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5078
7. Lease Name or Unit Agreement Name Night Owl AFA State Com
8. Well No. 2
9. Pool name or Wildcat Wildcat Cisco

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION /
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 22	Township 9S	Range 26E	NMPM	Chaves	County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3776' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-10-2001 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and tubing and tagged PBTD at 6360'. Circulated hole with 7% KCL water. TOOH with tubing, scraper and bit.

8-11-13-2001 - Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 6014-6048' w/120 .42" holes as follows: 6014-6028' and 6032-6048' (4 SPF). TOOH with casing guns and rigged down wireline. TIH with knock out plug and packer. Set packer at 5977'. Dropped bar and knocked out plug. Swabbed. Shut well in.

8-14-2001 - Acidized perforations 6014-6048' with 1500 gallons 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

8-15-2001 - Shut down.

8-16-2001 - Flow tested. Shut well in.

8-17-2001 - Flow tested. Shut well in.

8-18-20-2001 - Bled well down. Pumped 40 bbls 7% water. Nipped up BOP. Released packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 30, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 16 2001

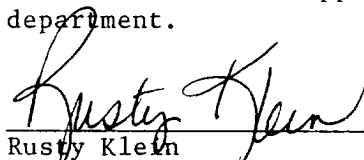
YATES PETROLEUM CORPORATION  
Night Owl AFA State Com #2  
Section 22-T9S-R26E  
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

TOOH. Rigged up wireline. TIH with CIBP and set CIBP at 5970'. TOOH. TIH with 4" casing guns and perforated 5692-5780' w/104 .42" holes as follows: 5692-5704', 5732-5749' and 5760-5780' (2 SPF - Cisco). TOOH with casing guns and rigged down wireline. TIH with packer.

8-21-2001 - Spotted 100 gallons HCL acid. Pulled up and reverse. Set packer at 5645'. Acidized perforations 5692-5780' with 2500 gallons 15% iron control HCL acid and ball sealers. Swabbed and flow tested. Shut well in.

8-22-2001 - Loaded tubing. Released packer. Started out of hole. NOTE: Office made decision change. TIH and set packer at 5646' and tested. Nippled down BOP. Swabbed well in. Released well to production department.



Rusty Klein  
Operations Technician  
October 30, 2001