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7 Surface Location         VL or tot no.       Section       Township       Range       Lot Min       Feet from the Month's Month 1980' West       Country Chaves         * Proposed Bottom Hole Location I         UL or tot no.       Section       Township       Country Chaves         * Proposed Bottom Hole Location I         Work Type Code       * Township       Count I work Type Code       * Township       Count I work Type Code       * Township       * Township       Count I well Type Code       * Township       * Township <th< td=""><td>2</td><td colspan="5"></td><td colspan="3"></td><td colspan="3"></td><td></td></th<>	2													
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CEMENTING OF WATER PROTECTION         Wildcat Precambrian         CEMENTING OF WATER PROTECTION         STRING         Image: Code        Image: Code <th c<="" td=""><td>UL or lot no.</td><td>Section</td><td>Township</td><td>Range</td><td>Lot Idn</td><td>Feet from the</td><td>North/S</td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td>UL or lot no.</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot Idn</td> <td>Feet from the</td> <td>North/S</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/S						
Wildcat Precambrian       CEMENTING OF WATER PROTECTION STRING         "Work Type Code       "Well Type Code       "Cable/Roary       "Lease Type Code       "Ground Level Elevation         N       G       R       S       3841'         "Multiple       "Proposed Depth       "Bormation       "Contractor       "Speed Date         N       637.0'       Basement       Not Determined       ASAP         21       Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         12 1/4"       8 5/8"       24#       1100'       550 sx       ***         77/8"       5 1/2"       15.5#       6370'       550 sx       ***         ** Cement to cover all oil, gas and waterbearing zones.       ***       ***       Casing weight/feet       String bepth       Sack of Cement productive zone and proposed new productive zone		Proposed Pool												
N       G       R       S       3841' <sup>16</sup> Multiple <sup>16</sup> Proposet Depth <sup>16</sup> Formation <sup>16</sup> Contractor <sup>27</sup> Spud Date         N       637 0'       Basement       Not Determined       ASAP <sup>21</sup> Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         12 1/4"       8 5/8"       24#       1100'       550 sx       Surface         7 7/8"       5 1/2"       15.5#       6370'       550 sx       ***			-		rian									
<sup>16</sup> Multiple <sup>17</sup> Proposed Depth <sup>18</sup> Formation <sup>18</sup> Contractor <sup>28</sup> Spud Date         N       637.3'       Basement       Not Determined       ASAP         21       Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         12 1/4"       8 5/8"       24#       1100'       550 sx       Surface         7 7/8"       5 1/2"       15.5#       6370'       550 sx       **         *** Cement to cover all oil, gas and waterbearing zones.       ***       Cement to cover all oil, gas and waterbearing zones.         *** Cement to cover all oil, gas and waterbearing zones.       ***       Cement to cover all oil, gas and waterbearing zones.         *** Cement to cover all oil, gas and waterbearing zones.       ***       Cement in proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional shets if necessary.         Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.         MUD PROGRAM:       0.1100' FV/Gel/Paper/LCM; 1100-4510' Brine: 4	11 Work	Type Code	- <b>I</b> - r	Well Type	Code	<sup>13</sup> Cable	/Rotary	<b>-</b>	<sup>4</sup> Lease Type Cod	e	<sup>15</sup> Ground	Level Elevation	1	
N       637.3'       Basement       Not Determined       ASAP         21       Proposed Casing and Cement Program		N		G		R					3841'			
21 Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         12 1/4"       8 5/8"       24#       1100'       550 sx       Surface         7 7/8"       5 1/2"       15.5#       6370'       550 sx       **         ** Cement to cover all oil, gas and waterbearing zones.       **       14 100'       550 sx       **         ** Cement to cover all oil, gas and waterbearing zones.       **       15 50 sx       **       **         ** Cement to cover all oil, gas and waterbearing zones.       **       **       15 50 sx       **         **       Cement to cover all oil, gas and waterbearing zones.       **       **       **       Cement to cover all oil, gas and waterbearing zones.         **       Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary.         Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.         MUD PROGRAM:       0.1100' FW/Gel/Paper/LCM; 1100-4510' Brine: 4		-				· · · · ·		Nr		he				
Hole Size       Casing Size       Casing weight/feet       Setting Depth       Sacks of Cement       Estimated TOC         12 1/4"       8 5/8"       24#       1100'       550 sx       Surface         7 7/8"       5 1/2"       15.5#       6370'       550 sx       **         **       Cement to cover all oil, gas and waterbearing zones.       **       Cement to cover all oil, gas and waterbearing zones.         **       Cement to cover all oil, gas and waterbearing zones.       **       Cement to cover all oil, gas and waterbearing zones.         **       Cement to cover all oil, gas and waterbearing zones.       **       Cement to cover all oil, gas and waterbearing zones.         **       Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productiv         Describe the blowout prevention program, if any. Use additional sheets if necessary.         Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations.         Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.         MUD PROGRAM:       0-1100' FW/Gel/Paper/LCM; 1100-4510' Brine: 4510'-6370' Starch/Salt Gel.         BOPE PROGRAM:       A 2000# BOPE will be installed on the 8 5/8" casing and tested daily.			L					<b>-</b>		<u></u>			f	
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DISTRICT I 1995 H. Franch Dr., Hobbs, MK 20040 DISTRICT II 811 South First, Artania, NM 55210 DISTRICT III 1000 Elo Brazos Ed., Antac, NM 67410 DISTRICT IV 2040 South Pachaco, Santa Fe, NM 57505 State of New Mexico

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Energy, Minerals and Matural Buseuroes Department.

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Num	n.Der			Pool Coda		Fool Name Wildcat Precambrian						
Property Code	Wildcat Prec					ecambrian	Cambrian Well Number					
. N. 414	DALLAS "AUE" STATE COM.						2					
OGED No.	Operator Name						Elevation					
025575			YATES PETROLEUM CORPORATION						3841			
Surface Location												
UL or lot No. Se	sction	Township	Range	Lot. Idn	Feet fro	m the	North/South Has	Feet from the	East/West line	County		
F	35	<b>9</b> S	26E		198	80	NORTH	1980	WEST	CHAVES		
			Bottom	Hole Loo	ation I	f Diffe	rent From Sur	face				
UL or lot. No. Se	oction	Township	Range	Lot Idn	Feet fro	m the	North/South line	Feet from the	East/West line	County		
	Joint o		neolidatiem.		der No.			• • %••==• • •	L	<u> </u>		
Dedicated Acres	Joint of				LET NO.							
320.00												
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
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						j.	Signature	Teles				
							ARTESIA 5	Pat Pere	07			
					1	000.	67		Printed Name			
			OCD - ARTESIA 67 Pat Printe Reg Tille Jul					atory Agent				
198	30' 🕂			11 V05051								
			• <b>B</b>	1				July 5,	_2001			
		N.33°29 W.104°1	"27.6 <sup>-</sup> 6'12.7"				`					
								SURVEYO	R CERTIFICAT	TION		
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								6	5/30/2001			
								Date Surveye				
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, 1980'	1	Delles ANE	- 5t. Com #3					<i>K</i> /×	W MEXICO TO	<b>\</b>		
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			V <sup>2</sup>					GENGE	S.2 MO	<u>r</u>		



## **Yates Petroleum Corporation**

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

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Adjustable choke