

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-005-63397

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
LG-7420

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WORK PLUG DIFFERENTIAL RESERVOIR OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESERVOIR ☐ OTHER ☒

2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Dallas AUE State Com

8. Well No.
2

9. Pool name or Wildcat
~~Undesignated~~ Four Ranch
Pre-Permian

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 35 Township 9S Range 26E NMPM Chaves County

10. Date Spudded RH 7/10/02 RT 7/18/02
11. Date T.D. Reached 8/5/02
12. Date Compl. (Ready to Prod.) 9/3/02
13. Elevations (DF& RKB, RT, GR, etc.) 3841' GR
14. Elev. Casinghead NA

15. Total Depth 6300'
16. Plug Back T.D. 6257'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools 40'-6300'
Cable Tools NA

19. Producing Interval(s), of this completion - Top, Bottom, Name
5882'-5910' Cisco
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
CNL, Azimuthal Laterolog, Borehole Compensated Sonic
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
8-5/8"	24#	1103'	12-1/4"	700 sx	Circ
4-1/2"	10.5#	6300'	7-7/8"	620 sx	
				TOC 4050' CBL	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
							5814'

26. Perforation record (interval, size, and number)
5642'-5658'
5882'-5891'
5902'-5910' total of 72 - .38" holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5882'-5910' Acidize w/2000 gals 15% IC HCL + balls
Re-acidize w/6000 gals 15% IC HCL + CO2
5642'-5658' Acidize w/1600 gals 15% IC HCL + balls

PRODUCTION

28
Date First Production 9/5/02
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 10/7/02 Hours Tested 24 Choke Size 24, 64" Prod'n For Test Period Oil - Bbl 0 Gas - MCF 195 Water - Bbl. 0 Gas - Oil Ratio NA
Flow Tubing Press. 170 psi Casing Pressure Packer Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 195 Water - Bbl. 0 Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By Tom Benedict

30. List Attachments
Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date October 28, 2002