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Submit 3 Copies To Appropriate District Office State of New Mexico				Form C-103
District I Energy, Minerals and Natural Resources			WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II				
811 South First, Artesia, NM 88210	811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			ofloss
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type STATE	X FEE
District IV	Santa Fe, NM 8	7505	L	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				740 170450 110.
SUNDRY NOTICES	AND REPORTS ON WELLS		7. Lease Name of	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PL	UG BACK TO A		8
PROPOSALS.)	ON FOR PERMIT" (FORM ( AND ) A	ON OCCUPANT	Dallas AUE Sta	ate
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)  1. Type of Well:  Oil Well Gas Well X				
Oil Well Gas Well X	Other \( \frac{\lambda}{2} \)	1 8 Com		
2. Name of Operator	37.8	232 232 250 250 250 250 250 250 250 250 250 25	7. Well No.	
Yates Petroleum Corporation	on REC OCD -	FINED IO	#3	
3. Address of Operator	/E 0CD.	ARTESIA NO	8. Pool name or	
105 S. 4 <sup>th</sup> Street Artesia,	NM 88210	رو <sup>0</sup>	Wildcat Pr	ecambrian
4. Well Location	2675	457V		
Unit Letter N: 660 feet from the South line and 1980 feet from the West line				
l .	wnship <b>9S</b> Range	26E NMI		County
	Elevation (Show whether D		)	
3832' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTER	NTION TO:	SUBS	SEQUENT REI	
PERFORM REMEDIAL WORK PLU	UG AND ABANDON	REMEDIAL WORK		ALTERING CASING
	ANGE PLANS	COMMENCE DRIL		PLUG AND ABANDONMENT
	JITIPLE OMPLETION	CASING TEST AND CEMENT JOB		
	THE ELFTON	CEMENT 30B		
OTHER:		OTHER: resume d	rilling, set suface ca	asing X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
5/7/02 – Resumed drilling with rotary tools with 12-1/4" hole at 8:30 AM. Lost circulation at 137'. Pumped LCM pills with sporadic returns. Dry drill to 200'.				
Dumped 10 yards redi-mix down hole. Cement fell back to 36'. Topped off with 4 yards redi-mix. WOC.				
Notified NMOCD of resume drilling.				
5/8/02 – Drilled out cement plug and resumed drilling formation.				
5/9/02 – Reached TD of surface hole at 10:45 AM at 1120'. Ran 30 joints 8-5/8" 24# (1124.19') casing, set at				
1120'. Texas Pattern guide shoe set at 1120'. Insert float set at 1073.97'.				
Cemented with 100 sacks RFC (yl	d 1.62, wt 14.2) + 500 sack	cs 35:65 Poz "C" w	ith 6% D20 + 2%	\$1 + 5 pps D24 +
.125 pps D130 (yld 1.99, wt 12.6).	Tailed in with 200 sacks "C	" with 2% CaCl2	(yld 1.32, wt 14.8	3).
PD at 4:45 PM. Bumped plug to 1245 psi, held OK. Circ 66 sxs. Float did not hold, shut in cement head. WOC. 5/10/02 – Drilled out at 11:45 AM. WOC 19 hours. Reduced hole to 7-7/8" and resumed drilling.				
3/10/02 Dillica out at 11.43 AW.	WOC 17 Hoors, Reduced	ande 107-776 a	na resumea ariii	ing.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ALOR Chip	TITLE En	gineering Tech	nician DATE	May 16, 2002
(This space for State user 1)				
	nal signed by tim W. C	UM		MAY 3 & 200
APPPROVED BY  Conditions of approval, if any:	ACT H SUPERVISOR TLE			_DATE