Office Energy, Minerals and Natural Resources Revised March	
Division of the contract of th	C-103
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	
District II OIL CONSERVATION DIVISION 30-005-63398	
811 South First, Artesia, NM 88210 1220 South St. Francis Dr. 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fo. NM 97505 STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECH Dallas AUE State	
1. Type of Well:	
Oil Well Gas Well X Other	
2. Name of Operator Yates Petroleum Corporation 7. Well No. 3	İ
Tales I choice in Corporation	
3. Address of Operator 105 S. 4th Street Artesia, NM 88210 8. Pool name or Wildcat Wildcat Precambrian	
105 3. 4" Sileer Allesia, NW 00210	
4. Well Location	i
the second section the South line and 1980 feet from the West line	
Unit Letter N: 660 feet from the South line and 1980 feet from the West line	
Section 35 Township 9S Range 26E NMPM Chaves County	-
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3832' GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ABANDONMEN	IT [
PULL OR ALTER CASING OMPLETION CASING TEST AND CEMENT JOB	
OTHER: Production Casing	$\overline{\mathbf{x}}$
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated describes proposed or completed operations.)	late of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion recompilation.	or
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5/28/02 – Ran 155 joints casing as follows: 64 joints 5-1/2" 15.5# J-55 LT&C SB (2752.88') and 91 joints 5-1/2	vith
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