			CIS	
Submit 3 Copies To Appropriate District Office District I	State of New Me nergy, Minerals and Natu		· • • • • • • • • • • • • • • • • • • •	Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
811 South First, Artesia, NM 88210	OIL CONSERVATION		30-005-63398	of Loans
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease STATE X FEE		
District IV	Santa Fe, NM 87	7505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES A: (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)		UG BACK TO A DR SUCH	7. Lease Name or Dallas AUE Sto	Unit Agreement Name:
1. Type of Well:	771819	202122		
Oil Well Gas Well X Oth	ner 50°	<u> </u>	777 11 77	
2. Name of Operator Yates Petroleum Corporation	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	N 2002 B	7. Well No. <b>3</b>	
3. Address of Operator	A 88210 REC	EIVED	8. Pool name or	Wildcat
105 S. 4 <sup>th</sup> Street Artesia, NA		ARTESIA 🏃	Wildcat Pre	ecambrian
4. Well Location				
Unit Letter N: 660	feet from the <b>South</b>	line and	_ feet from the <b>V</b>	<b>Vest</b> line
Section 35 Town		<b>26E</b> NMP		County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3832' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENT			SEQUENT REF	
	AND ABANDON	REMEDIAL WORK		ALTERING
	GE PLANS	COMMENCE DRIL		CASING DLUG AND
PULL OR ALTER CASING MULT		CASING TEST AND		ABANDONMENT
COMP	PLETION	CEMENT JOB	<u> </u>	
OTHER:		OTHER: Perforate		X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
6/05/02 – TIH with CIBP set at 6450° + 16442" holes.	- 35' cement. Perforate	e Silurian 6152'-61	80' and 6184'-6'	197' (4 JSPF) with
6/06/02 – Acidize Silurian 6152'-6197' with 2000 gals 20% IC HCL. 6/10/02 – TIH with CIBP set at 6110' + 35' cement. Perforate Cisco 5892'-5900' and 5909'-5918' (4 JSPF) with 7642" holes. TIH and perforate Wolfcamp 5610'-5622' (4 JSPF) and 5642'-5662' (2 JSPF) for a total of 9442"				
.42" holes. 11H and perforate Wolfed holes.	ump 3010 -3622" (4 JSP)	rj ana 56427-5662	(Z JSPF) for a fo	DIGI OI 7442"
6/11/02 – Acidize Cisco 5892'-5918' with 2000 gals 15% IC HCL + balls.				
6/13/02 – Set RBP at 5706'. Spotted 50 gals HCL. Set packer at 5544'. Acidized Wolfcamp 5610'-5662' with				
3200 gals 15% IC HCL + balls.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jina Huerta TITLE Regulatory Compliance Supervisor DATE June 19, 2002				
Type or print name Tina Huerta			Telephone No	o. <b>505-748-1471</b>
(This space for State we ORIGINA	L Signed by tim W. Gi I ii supervisor	UM		JUN 24 200
APPPROVED B  Conditions of approval, if any:	TITLE			_DATE