	U ED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG Y NOTICES AND REPOI his form for proposals to ell. Use Form 3160-3 (APD	NTERIOR GEMENT	Oii Coi N.M. DIV- 301 W. Gran Årtesia, NM	Dist.Lese S	Ma40029	45F
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse	side	7. If Unit	or CA/Agreement, Name	and/or No.
 Type of Well Oil Well Gas Well Name of Operator Yates Petroleum C 3a. Address 105 S. 4th St 4. Location of Well (Footage, Sec. 660' FNL & 1980' H 	/ Corporation Artesia, NM 88210)	.7 RECEIVED OCD - ARTESTA	Alkal	lame and No. i Federal Com ell No. 30-005-63400 nd Pool, or Exploratory A cos Slope Abo y or Parish, State	
			Martin and	the second s	Chaves Co., NM	
12. CHECK AF	PROPRIATE BOX(ES) TO) INDICATE NATU	RE OF NOTICE,	REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		T	PE OF ACTION			
Attach the Bond under which the following completion of the invitesting has been completed. F determined that the site is ready Spudded a 20" hold of 16" conductor p spud. Resumed dr: Notified Phil Hawl TD 909'. Reached casing set at 909 865'. Cemented w polyflake (yield 1 1.32, weight 14.8	the work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall b	hine at 10:30 surface. NOTE le with rotary of operations. 2-2001. Ran 20 notched guide (65-35-6), 5# Tailed in wi	e with BLM/BIA. Rec appletion or recompletion irrements, including re AM 8-13-2001 tools at 10 joints of 1 shoe set at /sack gilson th 200 sacks d plug to 60	Abandon al fany proposed v true vertical dej quired subseque on in a new inter clamation, have . Drille Stan Mayo :56 PM 8- 	nt reports shall be filed v rval, a Form 3160-4 shall be been completed, and th ed to 40'. Se b w/BLM-Roswel -20-2001. NOT 2# (909.67') o Insert float s CaCl2 and 1/8# 2% CaCl2 (yie Circulated 20	ling, cement cement ration thereof. ters and zones. within 30 days l be filed once e operator has t 40' l of E: f et at /sack ld sacks.
2001. WOC 19 hou	rs and 15 minutes. " hole to 7-7/8" ho	Reduced hole	to 11". Res	sumed dri	DFOR RECORF	
14. I hereby certify that the forego Name (Printed/Typed) Rusty Klein	ing is true and correct	Title	Operations :	Technicia]	
Signature Waley	THIS SPACE I	FOR FEDERAL OR S	October 30, STATE OFFICE U			
Approved by Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to Title 18 U.S.C. Section 1001 and States any false, fictitious or fraudu	e attached. Approval of this notic gal or equitable title to those righ o conduct operations thereon.	ce does not warrant or its in the subject lease	Title Office		Date	of the United

	re-enter Fri V. Charlino / Avriation Allottee or Tribe Name proposadirtesia, NM 88210 - neverse side 7. If Unit or CA/Agreement, Name and/or No. RECEIVEU 8 Well Name and No. Alkali Federal Com #11 9. API Well No. OCD - AKTESIA 9. API Well No. No. (include area code) 30-005-63400 VI 11 C, HATW) 10. Field and Pool, or Exploratory Area Pecos Slope Abo 11. County or Parish, State Chaves Co., NM Chaves Co., NM TE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION
SUNDRY NOTICES AND REPORTS ON A Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for such SUBMIT IN TRIPLICATE - Other Instructions or I. Type of Well Oil Well Gas Well Other 2. Name of Operator Yates Petroleum Corporation 3a. Address 105 S. 4th St Artesia, NM 88210 505 4. Location of Well (Footage, Sec. T. R. M., or Survey Description)	N.M. DIV-Dist. 2 ^{ase Serial No.} NM-40029 Avenue Address proposaArtesia, NM 88210 - 7. If Unit or CA/Agreement, Name and/or No. 8 Well Name and No. Alkali Federal Com #11 9. API Well No. 30-005-63400 10. Field and Pool, or Exploratory Area Pecos Slope Abo 11. County or Parish, State Chaves Co., NM FE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION
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105 S. 4th St Artesia, NM 88210 505 4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)	748-1471 10. Field and Pool, or Exploratory Area 919171 EVANW Pecos Slope Abo 11. County or Parish, State Chaves Co., NM TE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION
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660' FNL & 1980' FWL of Section 33-T5S-R25E	Chaves Co., NM TE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION
	TE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION
	TYPE OF ACTION
12. CHECK APPROPRIATE BOX(ES) TO INDICA	
TYPE OF SUBMISSION	
Acidize Deepen	Production (Start/Resume) Water Shut-Off
Notice of Intent Alter Casing Fracture	e Treat 🔲 Reclamation 🛄 Well Integrity
Subsequent Report Casing Repair New Co	onstruction 🔲 Recomplete 🔯 Other Perforate &
Change Plans I Plug an	d Abandon 🔲 Temporarily Abandon frac
Final Abandonment Notice Convert to Injection Plug Ba	ack 🔲 Water Disposal
<pre>testing has been completed. Final Abandonment Notices shall be filed only a determined that the site is ready for final inspection.) 9-1-4-2001 - Cleaned location and set and t unit. Welded on bell nipple. 9-5-2001 - TIH with bit, scraper and tubing scraper and bit. Shut well in. 9-6-2001 - Rigged up wireline. TIH with loc logging tools. TIH with 3-1/8" casing guns as follows: 3700-3712' (13 holes), 3728-37 3868' (9 holes) and 3926-3930' (5 holes). line. TIH with tubing. Spotted 500 gallor TOOH with tubing. Nippled up frac valve. 9-7-2001 - Frac'd perforations 3700-3930' (with 1239.2m/scf N2 and 250380# 16-30 Brady front of frac. Flowing well back. 9-8-2001 - Flowing well back. 0-8-2001 - Flowing well back.</pre>	734' (7 holes), 3756-3760' (5 holes), 3860- TOOH with casing guns and rigged down wire- ns of acid across perforations 3700-3930'. (Abo) with 39060 gallons 650 gelled fluid
Rusty Klein	Uperations Technician
Signature Kusty Klin	Date October 30, 2001 GARY GOURLEY
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE
	Data
Approved by Conditions of approval, if any, are attached. Approval of this notice does not w certify that the applicant holds legal or equitable title to those rights in the sub	varrant or ject lease Office
which would entitle the applicant to conduct operations thereon.	or any person knowingly and willfully to make to any department or agency of the United



YATES PETROLEUM CORPORATION Alkali Federal Com #11 Section 33-T5S-R25E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

9-9-10-2001 - Flowing well back. Shut well in. 9-11-2001 - Flowing well back. Shut well in. Shut down for rig repairs. 9-12-2001 - Shut down for rig repairs. 9-13-2001 - Flow tested. Shut well in. 9-14-2001 - Flow tested. Shut well in. 9-15-17-2001 - Flow tested. Shut well in. Released well to production department.

Rust Klein Operations Technician October 30, 2001



SUDDRY NOTICES AND REPORTS ON WELLS1301 W. Grand Averaue.0029 C/1 Do not use this form for proposals to diffior to re-entry Artesia, NM B02100. Alumes on the Name SUBBAT IN TRIPLICATE - Other Instructions on reverse side 7. If Unit or CAAgecorem, Name and/or 1. Type of Well 0. Not well 20 Gas well 0 other 8. Well Name: and No. 2. Made of Opport 9. Alterial Federal. Com #11 9. Alterial Federal. Com #11 9. Andress 9. An Well No. 9. Alterial Federal. Com #11 9. Andress 9. Alter Street No. 9. Alter Street No. 1. Out well 20 Gas well 0 other 9. Alter Street No. 9. Alter Street No. 1. Address 10. Street No. 9. Alter Street No. 9. Alter Street No. 1. Address 10. Street No. 9. Alter Street No. 9. Alter Street No. 1. Campo Fainh. State 10. Campo Fainh. State 10. Campo Fainh. State 10. Campo Fainh. State 1. State of Inter 1. Active Train Production (StateReume) Weter State Of 1. State of Inter 1. Active Train Production (StateReume) Weter State Of 1. State of Inter 1. Active Train Production (StateReume) Weter State Of 1. State of Inter 1. A	August 1999)	DEPART MINT OF THE IN	ITERIOR		// D. Expires No	ovember 30, 2000		
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Diverse Petrol end Conternation Aller of Petrol Aller of Petrol	1. Type of Well	······································	<u></u>					
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Final Abandonment Notice Change Pluss Plug and Abandon Water Disposal 30 Describe Proposed or Completed Operations (clearly star all pertinent disks, including estimated starting date of any proposed work and approximate duration in the proposal is to depen directionally or recomplete horizontally, give subsurface locations and massared and true vertical deptits of all pertinent markers and Artach the Bond under which the work will be performed or provide the Bond No. on file will BLM/BIA. Required subsequire tracons half be file only after all requirements, including reclamation, have been completed. Final Abandoment Notices shall be file only after all requirements, including reclamation, have been completed, and the operations. The Source of the file only after all requirements, including reclamation, have been completed, and the operations. TD 4101'. Reached TD at 6:30 AM 8-28-2001. Ran 97 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N-80 varnished (3053.90') (Total 4126.26') of casing set at 4101'. Float shoe set at 3054'. Cemented with 300 sacks Peccos Valley Lite, 4#/sack D-42, 1#/sack D-42, 2/10% D-65, 3/10% D-167 and 2/10% D-46 (yield 1.42, weight 13.0). PD 4:30 PM 8-29-2001. Bumped plug to 1575 psi for 4 minutes, OK. WOC. Released rig at 10:30 PM 8-29-2001. NOTE: Notified Stan Mayo w/BLM-Roswell of operations. 14. Interchy certify that the foregoing is true and correct RECEIVED Operations Technician Name (Printed/Typed) Rusty Kleint Signature Title Name (Printed/Typed) Title organize is the applicant holds the dore of the one rights in the subject tease Operations Technician			New Construction	Recomplete				
13. Describe Proposed or Completed Operation (clearly state all perinem details, including estimated starting date of any proposed work and approximate duration if the the Bibliot depend directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptis of all perinem tarkers and the bibliot depend directionally or recomplete horizontally, give subsurface locations and measured and true vertical deptis of all perinem tarkers and function of the involved operations. If the operation results in a multiple completion or new interval, a Form 31604 shall be file divide operations. If the operation results in a multiple completion in a new interval, a Form 31604 shall be file divided operations. If the operation results in a multiple completion in a new interval, a Form 31604 shall be file divided operations. If the operation results in a multiple completion of the involved operations. If the operation (learly state all perinem details, including recompletion in a new interval, a Form 31604 shall be file divided operations. The substrate divided divided operations and measured and the operation (learly state all perinem details, including recompletion in a new interval, a Form 31604 shall be file divided operations. The substrate divided dividedivided divided divided divided divided divided divide	_					asing & cemen		
The proposal is to deepen differionally of results in a multiple completion of the with MMIA. Required subsequent reports shall be filed within. Attack the Bond under which the work with the performent or provide the Bond No. on file with BMIA. Required subsequent reports shall be filed within. Attack the Bond under which the work with the performent or provide the Bond No. on file with BMIA. Required subsequent reports shall be filed within in fullowing completion of the involved operations. If the operation of the involved operations. TD 4101'. Reached TD at 6:30 AM 8-28-2001. Ran 97 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N=80 sandblasted (1072.36') and 71 joints of 4-1/2" II.6# N=80 variable difference State at 4058'. Bottom marker set at 3059'. Top marker set at 3054'. Cemented with 300 sacks Pecco Valley Lite, 4#/sack D-42, 1#/sack D-44, 2/10% D-46 (yield 1.42, weight 13.0). PD 4:30 PM 8-29	-			-	_			
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) RECEIVED OCD - ARTESNA OCD - ARTESNA OCTOBER 30, 2001 NOV CONSTRUCTION NOV CONSTRUCTION OPERATIONS TECHNICIAN CONTINUE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Date	follows: 26 joir 11.6# N-80 varnis set at 4101'. F1 at 3054'. Cement D-65, 3/10% D-167 Bumped plug to 15	nts of 4-1/2" 11.6# shed (3053.90') (Tot loat collar set at 4 ced with 300 sacks 1 7 and 2/10% D-46 (y: 575 psi for 4 minute	N-80 sandblas tal 4126.26') 4058'. Bottom Pecos Valley L ield 1.42, wei es, OK. WOC.	<pre>ted (1072.36 of casing se marker set ite, 4#/sack ght 13.0). Released ri</pre>	') and 71 joir t at 4101'. I at 3592'. Top D-42, 1#/sack PD 4:30 PM 8-2	nts of 4-1/2" Ploat shoe marker set D-44, 2/10% 29-2001.		
Name (Printed/Typed) OCD - ARTES A Rusty Klein Title Signature Wolfy Hills SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Waiting on comple	etion unit.	21282630 A		ACCEPTED F	OR RECORD		
Nusty Right Gasy Source Signature Justy Ware October 30, 2001 Gasy Source THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office		ing is true and correct	CD ARTESIA		. NOV : Technician			
Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Date	Rusty Klein	$-\frac{1}{1}$	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	/ Operacions	CARKOR	UPIEV		
Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office	Signature Pusty	THIS SPACE	JGLHELU					
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office								
the second	Conditions of approval, if any, are certify that the applicant holds le	gal or equitable intie to those right	ce does not warrant or its in the subject lease		Date			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing) and the section of the section section any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		The 12 H C C Section 1212 mak	e it a crime for any perso	n knowingly and willf	ully to make to any depa	tment or agency of the		

