

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

456

Oil Cons.
N.M. DIV-Dist. 2
301 W. Grand Avenue
Artesia, NM 88210
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-147

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 33-T5S-R25E (Unit C, NWNW)

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Alkali Federal Com #11

9. API Well No.

30-005-63400

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud, conducto
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	resume drilling,
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	surf. csg & cement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded a 20" hole with rat hole machine at 10:30 AM 8-13-2001. Drilled to 40'. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Stan Mayo w/BLM-Roswell of spud. Resumed drilling a 14-3/4" hole with rotary tools at 10:56 PM 8-20-2001. NOTE: Notified Phil Hawkins w/OCD-Artesia of operations.

TD 909'. Reached TD at 3:00 AM 8-22-2001. Ran 20 joints of 11-3/4" 42# (909.67') of casing set at 909'. 1-Texas Pattern notched guide shoe set at 909'. Insert float set at 865'. Cemented with 425 sacks Poz C (65-35-6), 5#/sack gilsonite, 2% CaCl2 and 1/8#/sack polyflake (yield 1.99, weight 12.8). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 11:00 AM 8-22-2001. Bumped plug to 600#, OK. Circulated 20 sacks. WOC. Nippled up and tested to 1000 psi for 10 minutes, OK. Drilled out at 6:15 AM 8-23-2001. WOC 19 hours and 15 minutes. Reduced hole to 11". Resumed drilling.

NOTE: Reduced 11" hole to 7-7/8" hole at 1526'.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Rusty Klein

Title Operations Technician

Signature

Date October 30, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000Oil Cons.
N.M. DIV-Dist. 2
3301 W. Grand Avenue
Artesia, NM 88210
SUNDRY NOTICES AND REPORTS ON WELLS
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1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Section 33-T5S-R25E (Unit 6, NWNW)

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Alkali Federal Com #11

9. API Well No.

30-005-63400

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate & frac
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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9-1-4-2001 - Cleaned location and set and tested anchors. Moved in and rigged up pulling unit. Welded on bell nipple.

9-5-2001 - TIH with bit, scraper and tubing and tagged PBTD at 4056'. TOOH with tubing, scraper and bit. Shut well in.

9-6-2001 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 3700-3930' w/39 .42" holes as follows: 3700-3712' (13 holes), 3728-3734' (7 holes), 3756-3760' (5 holes), 3860-3868' (9 holes) and 3926-3930' (5 holes). TOOH with casing guns and rigged down wireline. TIH with tubing. Spotted 500 gallons of acid across perforations 3700-3930'. TOOH with tubing. Nipped up frac valve.

9-7-2001 - Frac'd perforations 3700-3930' (Abo) with 39060 gallons 65Q gelled fluid with 1239.2m/scf N2 and 250380# 16-30 Brady sand with 2000 gallons of 7-1/2% acid in front of frac. Flowing well back.

9-8-2001 - Flowing well back.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rusty Klein

Title Operations Technician

Signature

Date October 30, 2001

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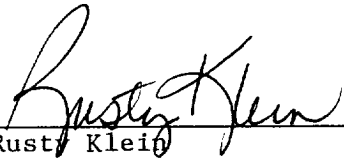
Office



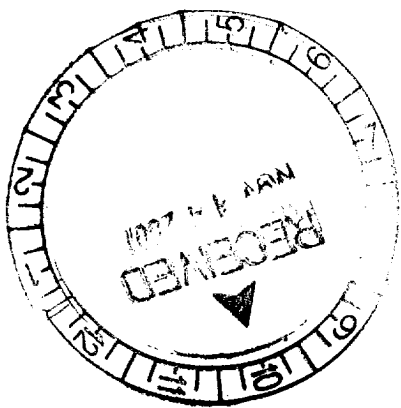
YATES PETROLEUM CORPORATION
Alkali Federal Com #11
Section 33-T5S-R25E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

9-9-10-2001 - Flowing well back. Shut well in.
9-11-2001 - Flowing well back. Shut well in. Shut down for rig repairs.
9-12-2001 - Shut down for rig repairs.
9-13-2001 - Flow tested. Shut well in.
9-14-2001 - Flow tested. Shut well in.
9-15-17-2001 - Flow tested. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
October 30, 2001



DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.

Expires November 30, 2000

N.M. IV-Dist. 2

Serial No.

40029

SUNDRY NOTICES AND REPORTS ON WELLS
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1301 W. Grand Avenue
Artesia, NM 88210

Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

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Yates Petroleum Corporation

3a. Address

105 S. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)

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TD 4101'. Reached TD at 6:30 AM 8-28-2001. Ran 97 joints of 4-1/2" 11.6# casing as follows: 26 joints of 4-1/2" 11.6# N-80 sandblasted (1072.36') and 71 joints of 4-1/2" 11.6# N-80 varnished (3053.90') (Total 4126.26') of casing set at 4101'. Float shoe set at 4101'. Float collar set at 4058'. Bottom marker set at 3592'. Top marker set at 3054'. Cemented with 300 sacks Pecos Valley Lite, 4#/sack D-42, 1#/sack D-44, 2/10% D-65, 3/10% D-167 and 2/10% D-46 (yield 1.42, weight 13.0). PD 4:30 PM 8-29-2001. Bumped plug to 1575 psi for 4 minutes, OK. WOC. Released rig at 10:30 PM 8-29-2001. NOTE: Notified Stan Mayo w/BLM-Roswell of operations.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rusty Klein

Signature

Rusty Klein

RECEIVED
OCD - ARTESIA

Title

Operations Technician

Date

October 30, 2001

ACCEPTED FOR RECORD

NOV 2 2001

GARY GOURLEY

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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