

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons.

FOR APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C/SF

N.M. DIV. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210DESIGNATION AND SERIAL NO.
NM-40029

LOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT ACRE/IENT NAME SCR 285	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CEMENT ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. Alkali Federal Com #11	
3. NAME OF OPERATOR Yates Petroleum Corporation		9. API WELL NO. 30-005-63400 0051	
3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210 505-748-1471		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL (Unit C, NENW) At top prod. interval reported below At total depth		11. SEC., T., R. N., OR BLOCK AND SURVEY OR AREA Section 33-T5S-R25E	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY & PARISH Chaves		13. STATE NM	
15. DATE PLUGGED RH 8-13-2001 RT 8-20-2001		16. DATE T.D. REACHED 8-28-2001	
17. DATE COMPL. (Ready to prod.) 9-15-2001		18. ELEVATIONS (OF. RKB, RT, CR, ETC.)* 3759' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4101'	
21. PLUG, BACK T.D., MD & TVD 4056'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 40-4101'		24. PROD. INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3700-3930' Abo	
25. WAS WELL CORDED No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & Laterolog	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
16"		40'	20"
11-3/4"	42#	909'	14-3/4"
4-1/2"	11.6#	4101'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Cement to surface			
625 sx - circulate			
300 sx			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
29. TUBING RECORD		30. PACKER SET (MD)	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3655'		
31. PERFORATION RECORD (Interval, size and number) 3700-3930' w/39 .42" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)		Frac'd with 39060 gals 65Q	
3700-3930'		N2 foam & 250380# 16-30 Brady sand. Spear-headed 2000 gals 7-1/2% IC HCL acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-9-2001		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10-25-2001	HOURS TESTED 24	CHOKED SIZE 25/64"	PROD'N. FOR TEST PERIOD 599
FLOW, TUBING FMS. 195#	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 599
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS Deviation survey & logs	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED DAVID R. GLASS OPERATIONS ENGINEER	
38. DATE Nov. 15, 2001		39. TITLE OPERATIONS ENGINEER	

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	568'	
				Glorieta	1504'	
				Yeso	1612'	
				Tubb	3020'	
				Abo	3653'	

38.

GEOLOGIC MARKERS

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