Form 3160-3 (August 1999)	M. OII C BITS ARTEGIA, N			0 . OMB No. 100	C/SF	
UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG	NTERIOR	REC	• <u>?601</u> CEIVED	Expires Novembe Lease Serial No.	r 30, 2000	
APPLICATION FOR PERMIT TO DE	1	OCD -	ARTESIA	6 If Indian, Allottee or Tri Not Applic	able	
1a. Type of Work: X DRILL REE	ENTER	\$ 5256 S7	252222120	7. If Unit or CA Agreemen Not Applic 8. Lease Name and Well N	able	
b. Type of Well: Oil Well 🖌 Gas Other Well		ingle 🔽 one	Multiple Zone	Five Mile Draw"LX" 9. API Well No.		
 Name of Operator Yates Petroleum Corporation 3A. Address 105 South Fourth Street 	3b. Phone No. (in	clude area code	2)	$\frac{30-00}{10} = \frac{30-00}{10} = \frac{30-00}{10}$		
Artesia, New Mexico 88210 4. Location of Well (Report location clearly and in accordance with any	(50)5) 748-147		Wildcat Precambria	in	
At surface 1000' FSL and 10	00' FWL,Uni as above	im ut.	E	Section 34, T6S-R25	ie	
14. Distance in miles and direction from nearest town or post office* Approximately twenty-five (25) miles northeast of				12. County or Parish Chaves County	13. State	
 Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) 	16. No. of Acres 36 0		17. Spacing Ui	nit dedicated to this well 320 acres - S/2		
 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Dep 514		20. BLM/BIA	Bond No. on file NM-2811		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3737' GL	22. Approximate	Approximate date work will start* 23. Estimated duration ASAP 30 Days			/S	
The following, completed in accordance with the requirements of Onshor	24. Attachr e Oil and Gas Orde			form:	er Basin	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System Land SUPO shall be filed with the appropriate Forest Service Office. 	4.	Bond to cove Item 20 abov Operator certi	er the operations re). ification. te specific inform	s unless covered by an existing nation and/or plans as may be		
25. Signature Lat Perez Title:	Name (P Pat Pe	rinted/Typed) rez		Date	4-16-01	
Regulatory Agent Approved by (Signature)	Name (P	rinted/Typed) (UNIC, SULC	ARIANI A	Date JUI		
Title Assistant Field Manager, ActingLands And Minerals						
Application approval does not warrant or certify that the applicant holds operations thereon. Conditions of approval, if any, are attached.	legal or equitable t	itle to those righ	nts in the subject	lease which would entitle the	applicant to conduct	
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as t				ake to any department or ager	cy of the United	
*(Instructions on reverse)			A.	2210. 2. Mar. 10		

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BUREAU OF LAND MGMT. BUREAU OF LAND MGMT. 2001 APR 16 PM 2: 39 RECEIVED

DISTRICT I 1000 H. Frunch Dr., Robbs, MK 60040 DISTRICT II 011 South First, Artenia, NK 86210 DISTRICT III 1000 He Branes Bd., Astac. NM 87410 DISTRICT IV 2040 South Pacheca, Santa Fe, NM 87505 State of New Mexico

Evergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.0. Box 2088

Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Peol Code	Pool Name	æ		
		Wildcat Precambrian			
Property Code	Prop	orty Name	Well Number		
	FIVE MILE D	RAW "LX" FEDERAL COM.	2		
OGED No.	Oper	stor Name	Elevation		
025575	YATES PETROL	EUM CORPORATION	3737		
	Surfa	ce Location			

UL or lot No.	Section	Township	Range	Lot. Idn	Fost from the	North/South line	Feet from the	East/West line	County
M	34	6 S	25 E		1000	SOUTH	1000	WEST	CHAVES

Bottom Hole Location If Different From Surface

UL or let No.	Section	Township	Rango	Lot Idn	Fost from the	North/South line	Feet from the	East/Vest line	County
Dedicated Acres	Joint o	r Infill Co	neolidation (Codie Or	der No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



YATES PETROLEUM CORPORATION Five Mile Draw "LX" Fed. Com. 1000' FSL and 1000' FWL Section 34,-T6S-R25E Chaves County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	495'
Glorieta	1270'
Yeso	1380'
Tubb	2820'
Abo	3475'
Wolfcamp	4235'
Penn	4505"
Basement-Granite	4995'
TD	5145'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150'-200' Oil or Gas: All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 11 3/4" casing and rated for 2000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

A. Casing Program: (All New)

Hole Size	Casing Size	<u>Wt./Ft</u>	<u>Grade</u>	Coupling	Interval 0-900' WITNESS
14 ¾	11 3⁄4"	42#	H-40	ST&C	0-900.
11	8 5/8"*	24#	J-55	ST&C	0-1500'
7 7/8"	5 1/2"	15.5#	J-55	LT&C	0-5145'
	1 1 1 1 1 1 .	A studied attack	in anoquatoroo	1	

*8 5/8" will only be set if lost circulation is encountered

1. Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8

2. Yates Petroleum Corporation requests that a variance be granted in requiring the casing and BOPE to be tested to 2000 PSI to testing the casing and BOPE to 1000 PSI. The rig pumps will be used to test the casing and BOPE. Rig pumps used in this area cannot safely test above 1000 PSI. We would have to go to the greater expense of hiring an independent service to do the testing. Also, the maximum shut-in bottom hole pressure is 1100 PSI. Pressure at the surface is much less. Most of the time the Abo formation requires treatment before it flows.

Five Mile Draw "LX" Fed. Com "2 Page 2

CEMENTING PROGRAM: Α. Surface Casing: 350 sx Lite "C" (YLD 2.0 WT 12.5). Tail in with 200 sx "C" + 2% CaCL2 (YLD 1.33 WT 14.8).

Intermediate Casing: 250 sx Class "C"(YLD 1.32 WT 14.8)

Production Casing: 500 sx Pecos Valley Lite "C" (YLD 1.34 WT 13.0). TOC 3100'.

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

Interval	Type	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-900'	FW GEL,Paper,LCM	8.6 - 9.6	32-36	N/C
900'-3580'	Cut Brine/Brine	9.0 –10.2	28	N/C
3580'-5145	Starch/Salt Gel	9.3 -10.2	32-40	<6/cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

EVALUATION PROGRAM: 6.

Samples: 10' samples out from under surface casing.	
Logging: CNL/LDT, W/NGT TD-Surf csg; with CNL/GR up to Surf; D	LL/MS
FL TD-Surf csg: BHC Sonic TD-SURF CSG	
Coring: None	
DST's: As warranted.	

ABNORMAL CONDITIONS, BOTTOM HOLE PRESSURE, AND POTENTIAL HAZARDS: 7.

Anticipated BHP:			
From: 0	TO: 900'	Anticipated Max. BHP:	
From: 900'	TO: 5145'	Anticipated Max. BHP:	2200 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None Anticipated

Maximum Bottom Hole Temperature: 110 F

8. ANTICIPATED STARTING DATE:

> Plans are to drill this well as soon as possible after receiving approval. It should take approximately 25 days to drill the well with completion taking another 20 days.

MULT OINT SURFACE USE AND OPEF IONS PLAN Five Mile Draw "LX" Fed. Com. #2 1000' FSL and 1000' FWL Section 34,-T6S-R25E Chaves County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 25 miles northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Drive North from Roswell on Highway 285 for approx. 7 miles to One-Horse Road. Turn East for approx. 2.5 miles to Cottonwood Road. Go approx. 11.6 miles (Just thru cattleguard). Turn left (North) and go approx. 1.6 miles - Road turns west in from of Rattlesnake water well. Follow road approx. 2.2 miles and turn left at fork. Stay left on lease road and drive approx. 0.3 of a mile where the road is staked on the left (south) side going to the SW corner of the well location.

- 2. PLANNED ACCESS ROAD:
 - A. The proposed new access will be approximately 800' in length from the point of origin to the southwest corner of the drilling pad. The road will lie in a north to south direction.
 - B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
 - C. Existing roads will be maintained in the same or better condition.
- 3. LOCATION OF EXISTING WELL:
 - A. There is drilling activity within a one-mile radius of the wellsite.
 - B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. There are production facilities on this lease at the present time.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY:
 - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

Dirt contractor will locate nearest pit and obtain any permits and materials needed for construction.

- 7. METHODS OF HANDLING WASTE DISPOSAL:
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted.
 - D. Oil produced during operations will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. All trash, junk, and other waste materials will be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary land fill. Burial on site is not approved.
- 8. ANCILLARY FACILITIES:

Yates Petroleum Corporation wishes to run a 300' on lease 2" X-42 buried steel natural gas pipeline to connect the Five Mile Draw "LX" #2 well and tie into existing pipeline between the Powers "OL" #1 and the Finley #1Y wells. See Exhibit "A" Attached.

- 9. WELLSITE LAYOUT:
 - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
 - B. The reserve pits will be plastic lined.
 - C. A 400' x 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION:
 - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
 - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been leveled.
 - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the Bureau of Land Management will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level after they have evaporated and dried.
 - 11. SURFACE OWNERSHIP: Cottonwood Ranch Marie Haumont
- 12. OTHER INFORMATION:
 - A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
 - B. The primary surface use is for grazing.

Five Mile Draw "LX' Fed om. #2 Page 3

13. OPERATOR'S REPRESENTATIVE:

- A. Through A.P.D. Approval: Pat Perez, Permit Agent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471
- B. Through Drilling, Completions & Prod. Pinson McWhorter, Operations Manager Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 Phone (505) 748-1471

14. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and , that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

April 16, 2001

Regulatory Agent





Les Petroleum Corpol tion

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features



Exhibit B



Exhibit C

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