			1		•	•		····•			s p 34 mj
STRICT I IS N. French Dr., Hobb	s, NM 88240		Energ		State of Nev als and Natur		s De	5617 18 192 partment▲	202123	Rev	Fonte-101 ised March 17, 1999 Instructions on back
STRICT II South First, Artesia, N	IM 88210				NSERVAT	ן עום אסוי	¦ੇ ∨ ਸੋਵਾ∕	, ¹¹¹ 20(Submi	approj t≠o approj	priate District Office
STRICT III 90 Rio Brazos Rd., Azte					PO BOX anta Fe, NM	2000		OCD - ARTE	D SIA (0. 1	ate Lease - 6 Copies Fee Lease - 5 Copies
STRICT IV 40 South Pacheco, Sant	a Re, NM 8750	5						PLUGRA	C CC SC	1 АМ	ENDED REPORT
APPLICA	TION FO				, RE-ENTE	E <mark>R, DE</mark> EP	ΈN,	PLUGBA	CK, OR	ADD A	A ZONE
	Ya	-	troleum Co		n		² OGRID Number 025575				
			outh Fourth		_		Γ				
⁴ Propert		rtesia, I	New Mexic	88210	Property Na	me		<u>30-</u> 00	<u>s-63</u>	<u>، ر ۲۵</u> Wel	ll No.
284				С	asino "AXC				1		
				7 5	Surface Lo	cation					
UL or lot no.	Section 2	Townsh 10S		Lot Idn	Feet from the 1980'	North/South South	· •	Feet from the 660'	East/We We		County Chaves
	8	Prop	osed Bott	tom Ho	le Locatior	n If Diffe	rent	From Su	rface		
UL or lot no.	Section	Townsh	nip Range	Lot Idn	Feet from the	North/South	Line	Feet from the	• East/We	st Line	County .
		Proposed	Pool 1 cambrian					¹⁰ Pro	oposed Pool 2	2	
					Bould			*Lease Type Cod		15 Ground	Level Elevation
Work Type Code			¹² Well Type G.	Code .	¹³ Cable/	-		State			3847'
16 Multip	ole	_	17 Proposed I	-	¹⁸ Form	ation		¹⁹ Contractor		²⁰ Spud Date ASAP	
<u>N</u>			²¹ Broo		Baser			ot Determin	ea	/	45AP
Hole Size	<u> </u>	Ca	sing Size		g weight/feet	Setting I			f Cement	E	stimated TOC
12 1/4			3 5/8"		24#	1100'		750 sx		Suiface	
7 7/8"			5 1/2"	1	15.5#	6655'		550	550 sx		**
** Cement to	o cover all	oil, ga	s & waterb	earing zo	ones.	L		I	_		
² Describe the propose Describe the blowout						the data on th	ne pres	ent productive z	one and pro	posed new	productive zone.
cemented, wi	ice casing	will be e and s	e set and co stimulate as	ement ci s needec	rculated to s for product	urface. If o ion.	comr	nercial, pro	duction of	casing	proximately will be run and
MUD PROGE											
I hereby certify that the my knowledge and bali	~ ~ ~ ~	given above	e is true and com	plete to the b	est of	BU		L CONSE	RVATI	ON DI	VISION
Signature:	rt Ver	1				Approved by		RIGINAL SA			W. GUM
Printed name:		t Perez				Title:		STRICT U	Γ		0 0 0000
Title: Date:	Regulat	tory Ag	Jent Phone:			Approval Da Conditions o			Expiration		<u>7 7 2002</u>
	2001			(505) 748	8-1471	Attached [

.

DISTRICT I 1685 M. Franch Dr., Hobbs, MI 80840 DISTRICT II 811 South First, Artonia, NM 86810 DISTRICT III 1600 He Brasse Ed., Astoc, NM 57410 DISTRICT IV

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87506

į

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Wildcat Precambrian				
Property Code	Property Name				
	CASINO "AXC" STATE	1			
OGRID No.	Operator Name	Elevation			
025575	YATES PETROLEUM CORPORATION	N 3847			
	YATES PETROLEUM CORPORATION Surface Location				

			THE		Indially bould inte		Desity west time	county	1
L	2	10S	26 E	1980	SOUTH	660	WEST	CHAVES	

Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
+	Dedicated Acres	Joint o	r hafill	Consolidation (Code Or	der No.	<u>I</u>	1		
	320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION
			•	I hereby certify the the information contained herein is true and complete to the bast of my knowledge and ballof.
				Dat Derice
				Pat Perez
				Printed Name
				Regulatory Agent
				7-19-2001 Dete
				SURVEYOR CERTIFICATION
N.33"28'21.7" W.104"16'28.1"				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
- 6 60'	VO-5583	°(1980'	correct to the best of my bellef.
				2/16/2001 Date Surveyed Signature in Scal of
1980'		.0861		Presentine Partment
				CASINO I SUPPORT L JONES RLS 3640



Yates Petroleum Corporation

Typical 2,000 psi Pressure System Schematic Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features



Adjustable choke