

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. JV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other _____
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv..
Other _____

2. Name of Operator

EXCO Resources, Inc

3. Address 6500 Greenville Ave., Ste 600
Dallas, TX 752063a. Phone No. (include area code)
214 368 2084

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit M Sec 21-T5S-R25E 660' FSL & 660' FWL Chaves Co., NM

At top prod. interval reported below

Unit M Sec 21-T5S-R25E 660' FSL & 660' FWL Chaves, Co, NM

At total depth Unit M Sec 21-T5S-R25E 660' FSL & 660' FWL Chaves Co., NM

14. Date Spudded

08-09-01

15. Date T.D. Reached

08-20-01

16. Date Completed

☐ D & A ☒ Ready to Prod.18. Total Depth: MD
TVD 4250'19. Plug Back T.D.: MD
TVD 4207'20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Laterolog MicroCFL-GR; Compensated Neutron-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24"	20	90#	surface	45'		Ready Mix w/200sx		surface	
12 1/4"	9-5/8"	36#	surface	905'		400 lite + 200"C"		surface	
7-7/8"	4-1/2"	10.5#	surface	4247'		350sxSuper "C" Mod			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Abo	3630'	4159'	3745'-4159'	0.32 HD		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3745' - 4159'	w/1000 gal 7.5% + NEFE + 50 RCN ball sealers in 5 stages perf'd w/ 3-3/8" 0.32 HD

28. Production - Interval A

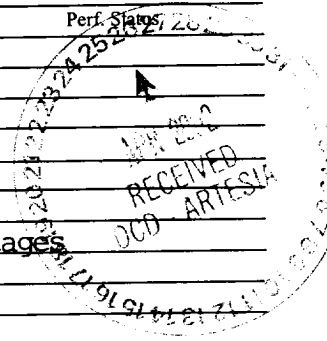
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/8/02	4/9/02	24	→	0	550	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
18/64		300	→	0	550	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

CSF

ARMANDO A. LOPEZ
PETROLEUM ENGINEER