DISTRICT I

DISTRICT II

DISTRICT HI

DISTRICT IV

1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999 Instructions on back

Fee Lease - 5 Copies

Submit to appropriate District Office

State Lease - 6 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION

PO BOX 2088

Santa Fe, NM 87504-2088

2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

OGRID Number 025575 API Number <u> 30- 003 -</u> 406 Well No.

Property Code

Property Name Jokers "AWJ" State

2

UL or lot no Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line County M 3 **10S** 26E 660 South 660 West Chaves

Surface Location

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South Line	Feet from the	East/West Line	County
⁹ Proposed Pool I Undesignated Foor Ranch; Pre-Permian					mian		¹⁰ Pro	pposed Pool 2	-

Work Type Code	12 Well Type Code	13 Cable/Rotary	14 Lease Type Code	15 Ground Level Elevation
N	G	R	S	3822'
16 Multiple	17 Proposed Depth	18 Formation	19 Contractor	20 Spud Date
N	6,530	Ordovician	Not Determined	ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	1100'	750 sx	Surface
7 7/8"	5 1/2"	15.5#	6530!	400 sx	TOC 4000'
Cement to cover	all oil, gas,	and water bearing	zones.		·

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Ordovician and intermediate formations. Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-1100' FWGel/Paper/LCM; 1100'-4495' Brine; 4495'-TD Salt Gel/Starch. BOPE PROGRAM: A 2000# BOPE will be installed on the 8 5/8" casing and tested daily.

my knowledge and belief.	OIL CONSERVATION DIVISION
Signature: Lat Levez	Approved by: ORIGINAL SIGNED BY TIM W. GUM
Printed name: Pat Perez	Title: DISTRICT LI SUPERVIOGR
Title: Regulatory Agent	Approval Date: 500 500 practication Date: 500 500 200 500 500 500 500 500 500 500
Date: Phone:	Conditions of Approval
(505)	748-1471 Attached

DISTRICT I 1635 M. Franch Dr., Hobbs, MM 86340 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 57410

DISTRICT IV 2040 South Panhooe, Santa Fe, NM 67505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Foe Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
		Undesignated Foor Ranch; Pre-Permian			
Property Code	JOKERS "AW	erty Name Well Nu			
OGRID No. 025575	-	ator Name Elevati LEUM CORPORATION 3822			
	Surfa	ce Location			

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
M	3	105	26E		660	SOUTH	660	EAST	CHAVES	

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r Infill Co	nsolidation (Code Or	der No.	•		I	
320									

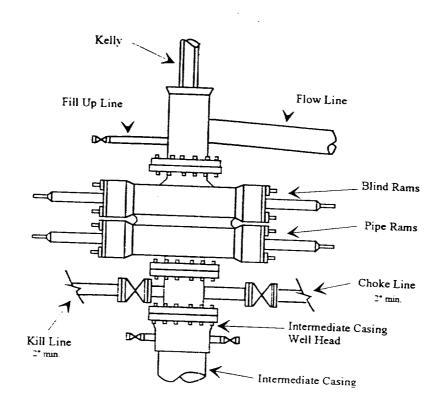
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my inculating and belief. Signature
		Pat Perez Printed Name Regulatory Agent Title 7-27-2000 Date SURVEYOR CERTIFICATION
VO-5117		I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. 9/26/2000 Date Surveyed
660'	Jokus HwJ st #1	Date Surveyed Bignature & Sepled Professional Surveyor Certificate No. Historica L. Jones HLS 3640 JORENS 2 DISK S. GENERAL SURVEYING COMPANY



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

