Date: 6/10/02

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division

000 Rio Brazos I histori IV	Rd., Aztec,	NM 87410				Francis Dr.						J Copies			
220 S. St. Franci	is Dr., Sanu	Fe, NM 87505 ABLE AND AUTHORIZATION 1					ተላ ፐ		MENDED REPORT						
1.5	<u>I.</u>		EST FO	RALL	<u>OW</u> ,	ABLE A	AND AU L	HU	くして、 COCF	HON UD Num	<u>l U i</u> iber				
Operator name and Address EXCO Resources Inc						Ļ				190963 Reason for Filing Code/ Effective Date					
6500	Greer	wille	Ave.	, Dal	las	s, TX	75206	NW 06/02					IVE DEIC		
⁴ API Numbe		5 Poo								*Pool Code 82730					
30 - 005	∞ (G	<u>as)</u> _	5)				* Well Number								
⁷ Property C 02743								14							
11, ¹⁰ Su	II. 10 Surface Loc		cation		t.Idn Feet from the		North/South Line		Feet from the		East/West line		County		
Ul or lot no.	l	Section Township Range Lot.Idn Feet from 760			South		760	<u> </u>	West		Chaves				
11 Bo	on							E the		Talend line	County				
UL or lot no.	Section 19	Township 5S	Range 25E	Lot Idn	Feet 760	from the	South	h line	Feet from the 760		East/West line West		Chaves		
M				ognection					¹⁶ C-129 Effective		Date	17 C-1	29 Expiration Date		
12 Lse Code F	Code		_	5/29702		,-12/ 1-1						<u> </u>			
	and Gas	s Transpo	rters		_			-			12 -	err			
18 Transpo	rter	19 Tr	Name 55	_	29 P	POD	OD 21 O/		/G		22 POD ULSTR Location and Description				
0GRID	4			2835		2034)34 G				_				
147831		gave E rtesia	, W	.	2002	.034	034 6								
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P		** ***													
IV. Pro	ducea	Water 24 P	OD ULSTI	R Locatio	n and	Descripti	on								
		letion Dat					7 28 np.			29 Perfor	tians		30 DHC, MC		
25 Spud Date		Ready Date		1,7	²⁷ тр 4360 '		²⁸ PBTD 4247 ¹		3625-4			81			
10-9-	<u>01</u> Hole Size	5-29-02 32 Casing		ing & Tub			367,	33 Depth Set				34 Sa	acks Cement		
							1600'			200 sx "C" 2% CaCl					
<u> </u>	24"_				+		<u>'</u>			200 sx lite					
12-1/4"			9-5/8"				917				200	sx "	<u> </u>		
) 11		Ì	43			200	200 sx "C"					
	7-7,	/8"	4-1/2"							-					
											<u> </u>				
VI. W	ell Test	Data					1 38 m	est Le		31	The P		4 Csg. Pressure		
35 Date New Oil		36 Gas De			t Date			_		Tbg. Pressure		160			
		5/28/02		- - 5 /	5/27/02 43 Water		24 Hrs				45 AOF		4 Test Method		
24/64	IURE SIZE				1 \	\540					F				
47 Lhereby	certify the	at the rules o	of the Oil Co	onservatio	on Divi	ision have	1		OI	IL CONS	ERVA1	TON DIVI	SION		
been comp	true and	an	CONTRACTOR OF THE MICHAEL												
complete to		Approved	Approved bustrict is supervisor												
Signature.		Lll	M	<u> </u>) I 1949.	- I M	3Vr	ENTIR	<u></u>		
Printed na		ine Fo					Title:								
Title:		Approval	Approval Date: JUN 1 8 2002												
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