

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30 - 005 - 63415

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Buffalo Hunt 21

8. Well No.

1

9. Pool name or Wildcat

Wildcat Atoka-Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C. / OGRID # 155615

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter O : 660' feet from the South line and 1980' feet from the East line

Section 21 Township 13 - S Range 27 - E NMPM Chaves County

1. Elevation (Show whether DR, RKB, RT, GR, etc.)

3474' GL, 3491' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of spud and setting surface and intermediate casing.

10/27/01 MIRU Patterson Rig #71. Spud well at 7:00 AM on 10-26. Drilled 17½" hole to 315'. Ran 13 jts 13-3/8", 48#, H-40 pipe and set at 313'. RU BJ services and cemented the casing with 340 sx "C" with 2% CaCl and ¼# Celloflake. Circulated 40 sx to the pit. WOC, cut off casing and welded on the wellhead A section. Tested head to 500 psi - OK. NU BOP and choke manifold. Tested blind rams and choke to 1000 psi - OK. PU BHA and TIH. Total WOC time = 18¼ hours.

10/28/01 TIH and tested pipe rams to 1000 psi and Hydril to 500 psi - OK. Drilled 90' cement, plug and new hole.

10/30/01 TD 12¼" intermediate hole at 1520'. Circulated hole and TOH. Ran SLM and LD down 8" DCs and BHA. RU and run 34 joints 9 5/8", J-55, 36#, LTC casing and set @ 1519'. Circulated casing and cemented lead with 450 sx. Tailed in with 240 sx class C with 2% CaCl. Circulated 85 sx to the pit. Set slips and cut off casing. Install B section and tested to 500 psi - OK. NU BOP's and choke manifold and tested to 1500 psi. Total WOC time = 20 hours. PU BHA and tripped in hole with 8¼" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 11-1-01

Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**
APPROVED BY [Signature] **DISTRICT II SUPERVISOR** TITLE _____

DATE NOV 16 2001

Conditions of approval, if any: