District II

1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address								
	ss					² OGRID Number	0255	75
Yates Petroleum Corporation 105 South Fourth Street						023373		
105 South Fourth S Artesia NM 88210						³ Reason for Filing		
Artesia Nivi 60210	,						NW	/
4							6 Pool Code	M
30-005 -63436 63	417 P	ecos Slo	pe Abo				82730	
40010					y Name		" Well Number	
II. Surface Location				Jervis AYI	B Federal		#1	
Ul or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E 13	8S	26E		1880	North	660	West	Chaves
11 Bottom Hole Loc	cation							L
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code 13 Producing	Method Code	14 Ga	s Connection Date	15 C-1291	Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date
F	F		1/15/02			C-125 Effective Date		C-129 Expiration Date
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III. Oil and Gas T	•		omo (r. A.J.)	26	⁶ nop 21	NG T	22	
			ame & Address		POD 21 (and D	STR Location
	_	fining Co	mpany	253	1126	Unit E –	Section 13	T8S-R26E
		wer 159 IM 8821	ın	1.62	多 多(14)			
				002				
COLUMN CONTRACTOR CONT	_	ergy Coi 1 4 th Stre		282	1127	G Unit E –	Section 13	T8S-R26E
		1 4''' Stre VM 8821		100	34 - 1			
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IV Droduced Weter						TT 13. THE		<u> </u>
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			ocation and Description				· · · · · · · · · · · · · · · · · · ·	RECLIVED ARTESIA
28 3 1 1 2 8 V. Well Completion Da	Uı ta	nit E – Se	ection 13 T8	S-R26E				RECLIVED ARTERIA
9831/28	Uı ta		ection 13 T8		²⁸ PBTD	26 Perforatio	ms	RECLIVED OCD ARTESIA OCD ARTESIA
23 POD 98 3 1 / 38 V. Well Completion Da 25 Spud Date RH - 9/9/01	Uı ta	nit E – Se	ection 13 T8	S-R26E	²⁸ PBTD	25 Perforation	ons	
28 311 38 V. Well Completion Da	uta 26 Re	nit E – Se	ection 13 T8	S-R26E	²⁸ PBTD 6498 ?	25 Perforation 4646-491		
²³ POD 3 3 1 1 3 8 V . Well Completion Da ²⁵ Spud Date RH - 9/9/01 RT - 9/10/01	uta 26 Re	nit E — See eady Date 27/02	ection 13 T8	S-R26E 27 TD 6540'	6498'	4646-491	11'	³⁰ DHC, MC
23 POD 98 3 1 / 38 V. Well Completion Da 25 Spud Date RH - 9/9/01	uta 26 Re	nit E — See eady Date 27/02	ection 13 T8	S-R26E 27 TD 6540'		4646-491	11'	³⁰ DHC, MC Sacks Cement
23 POD 3 3 1 1 3 8 V. Well Completion Da 25 Spud Date RH - 9/9/01 RT - 9/10/01 21 Hole Size 20" 12-1/4"	uta 26 Re	nit E — See eady Date 27/02	Casing & Tubing S 16" 8-5/8"	S-R26E 27 TD 6540'	6498'	4646-491	11' ceme	³⁰ DHC, MC
V. Well Completion Da 25 Spud Date RH - 9/9/01 RT - 9/10/01 21 Hole Size 20"	uta 26 Re	nit E — See eady Date 27/02	Casing & Tubing S 16" 8-5/8" 5-1/2"	S-R26E 27 TD 6540'	6498' 33 Depth Sc 40' 1001' 6540'	4646-491	11' ceme	³⁰ DHC, MC Sacks Cement ent to surface
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23 POD 3 3 1 1 3 8 V. Well Completion Da 25 Spud Date RH - 9/9/01 RT - 9/10/01 21 Hole Size 20" 12-1/4"	1/	nit E — See eady Date 27/02	Casing & Tubing S 16" 8-5/8" 5-1/2" 2-7/8"	S-R26E 27 TD 6540'	6498' 33 Depth Sc 40' 1001' 6540' 4652'	4646-491	11' 34 ceme	Sacks Cement ent to surface 00 sxs circ 560 sxs
23 POD 38 31/38 V. Well Completion Da 25 Spud Date RH - 9/9/01 RT - 9/10/01 31 Hole Size 20" 12-1/4" 7-7/8" VI. Well Test Data 25 Date New Oil 1/15/02	1/26 Re	rait E – So eady Date 27/02 32 Delivery Date 15/02	Casing & Tubing S 16" 8-5/8" 5-1/2" 2-7/8"	S-R26E 27 TD 6540' ize Test Date /18/02	6498' 33 Depth Sc 40' 1001' 6540' 4652' 38 Test Length 24 hrs.	4646-491	11' ceme	30 DHC, MC Sacks Cement ent to surface 00 sxs circ
23 POD 38 31/38 V. Well Completion Da 25 Spud Date RH - 9/9/01 RT - 9/10/01 21 Hole Size 20" 12-1/4" 7-7/8" VI. Well Test Data 25 Date New Oil 1/15/02 41 Choke Size	1/26 Re	27/02 32 Delivery Date 15/02	Casing & Tubing S 16" 8-5/8" 5-1/2" 2-7/8"	S-R26E 27 TD 6540' ize Test Date /18/02	33 Depth St 40' 1001' 6540' 4652' 38 Test Length 24 hrs.	4646-491	ceme 70	Sacks Cement ent to surface 00 sxs circ 560 sxs
23 POD 38 31/38 V. Well Completion Da 25 Spud Date RH - 9/9/01 RT - 9/10/01 21 Hole Size 20" 12-1/4" 7-7/8" VI. Well Test Data 25 Date New Oil 1/15/02 41 Choke Size 14/64"	1/ 26 Re 1/ 36 Gas E 1/	27/02 32 Delivery Date 15/02	Casing & Tubing S 16" 8-5/8" 5-1/2" 2-7/8"	S-R26E 27 TD 6540' ize Test Date /18/02 3 Water 12	33 Depth St 40' 1001' 6540' 4652' 38 Test Length 24 hrs. 4653	4646-491	bg. Pressure 480# 45 AOF	Sacks Cement ent to surface 00 sxs circ 560 sxs
27 POD 28 31/38 V. Well Completion Da 25 Spud Date RH - 9/9/01 RT - 9/10/01 21 Hole Size 20" 12-1/4" 7-7/8" VI. Well Test Data 25 Date New Oil 1/15/02 41 Choke Size 14/64" 47 I hereby certify that the rule; and that the information given	1/26 Re 1/26 R	eady Date 7/02 32 Delivery Date 15/02 42 Oil 0 Conservation	Casing & Tubing S 16" 8-5/8" 5-1/2" 2-7/8" Division have been	S-R26E To TD S540' ize Test Date /18/02 Water 12 In complied with	33 Depth St 40' 1001' 6540' 4652' 38 Test Length 24 hrs. 4 Gas 653	4646-491 at	11' ceme 70 bg. Pressure 480# 45 AOF ATION DI	Sacks Cement ent to surface 00 sxs circ 560 sxs 40 Csg. Pressure 46 Test Method Flowing VISION
23 POD 38 31/38 V. Well Completion Da 25 Spud Date RH - 9/9/01 RT - 9/10/01 31 Hole Size 20" 12-1/4" 7-7/8" VI. Well Test Data 35 Date New Oil 1/15/02 41 Choke Size 14/64" 47 I hereby certify that the rules and that the information given belief. Signature:	1/26 Re 1/26 R	eady Date 7/02 32 Delivery Date 15/02 42 Oil 0 Conservation	Casing & Tubing S 16" 8-5/8" 5-1/2" 2-7/8" Division have been	S-R26E To TD S540' ize Test Date /18/02 Water 12 In complied with	33 Depth Sc 40' 1001' 6540' 4652' 38 Test Length 24 hrs. 41 Gas 653 Support Sc 40' 1001' 6540' 1001'	4646-491 at 39 T L CONSERV IGINAL SIGNE	Tog. Pressure 480# 45 AOF ATION DIED BY TIM V	Sacks Cement ent to surface 00 sxs circ 560 sxs 40 Csg. Pressure 46 Test Method Flowing VISION
23 POD	1/26 Re 1/26 R	eady Date 7/02 32 Delivery Date 15/02 42 Oil 0 Conservation	Casing & Tubing S 16" 8-5/8" 5-1/2" 2-7/8" Division have been	S-R26E To TD S540' ize Test Date /18/02 Water 12 In complied with	33 Depth St 40' 1001' 6540' 4652' 38 Test Length St 4652' 38 Test Length St G53 St GS OI OR Approved by: Diff	4646-491 at	Tog. Pressure 480# 45 AOF ATION DIED BY TIM V	Sacks Cement ent to surface 00 sxs circ 560 sxs 40 Csg. Pressure 46 Test Method Flowing VISION
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