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Submit 3 Copies To Appropriate District Office <u>District 1</u>	State of New Mexico Energy, Minerals and Natural Resources		WELL API NO.	Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVA	TION DIVISION	30-005-63418	
811 South First, Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	anta Fe, NM		LG-0563	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			Smernoff NL S	t.
Oil Well Gas Well X	Other	14 - Contraction		
2. Name of Operator			7. Well No.	
Yates Petroleum Corpor   3. Address of Operator	ation /	<u> </u>	<b>#9</b> 8. Pool name or	Wildow
105 S. 4 <sup>th</sup> Street Artesia, NM 88210			Pecos Slope Abo	
4. Well Location				
Unit Letter H: 1980 feet from the North line and 660 feet from the East line				
Section <b>2</b>	Township <b>5S</b> F	Range 24E	NMPM Chav	es County
White the second s	10. Elevation (Show whe	ther DR, RKB, RT, GR, et	tc.)	
3938' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON			ALTERING
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND	
OTHER:		OTHER: Perfora	ate, acidize and frac	$\begin{bmatrix} X \end{bmatrix}$
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
12/3/01 – Moved in and rigged up pulling unit. TIH with bit and scraper. Tagged PBTD at 4162'. 12/4/01 – Run CBL. TOC 2950'. Perforate Abo 3730-3742' with 13 holes, .42''.				
12/5/01 – Acidize Abo perfs 3730-3742' with 600 gals 7.5% IC HCL and ball sealers.				
12/6/01 - Perforate Abo 3590				
12/12/01 – Pump 2000 gals 7.5% IC HCL ahead of frac. Frac Abo perfs 3590-3820' with 110,500 gals 65Q N2 foamed 35# gelled KCL water carrying 250,000# 16/30 Brady sand.				
12/14/01 – TIH with 2-3/8" tubing and seating nipple. Set seating nipple at 3570', bottom of tubing at 3602'.				
12/15/01 – Release all equipment and turn to production department.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MIRA MIP TITLE Engineering Technician DATE December 18, 2001				
Type or print name Susan Hei	rpin		Telephone	No. 505-748-1471
(This space for State use)				
APPPROVED BY Conditions of approval, if any:	- word TI	TLE		DATE