

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

**30-005-63418**

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil &amp; Gas Lease No.

**LG-0563**CIS  
Bum  
Bo my  
sk ka

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WORK PLUG DIFF.  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

**Yates Petroleum Corporation**

3. Address of Operator

**105 South 4<sup>th</sup> St., Artesia, NM 88210**

7. Lease Name or Unit Agreement Name

**Smernoff NL St.**

8. Well No.

**#9**

9. Pool name or Wildcat

**Pecos Slope Abo**RECEIVED  
OCD ARTESIA

4. Well Location

Unit Letter **H : 1980** Feet From The **North** Line and **660** Feet From The **East** Line  
Section **2** Township **5S** Range **24E** NMPM **Chaves** County

10. Date Spudded

**RH - 9/10/01****RT - 9/20/01**

11. Date T.D. Reached

**9/28/01**

12. Date Compl. (Ready to Prod.)

**12/15/01**

13. Elevations (DF &amp; RKB, RT, GR, etc.)

**3938' GR**

14. Elev. Casinghead

15. Total Depth

**4206'**

16. Plug Back T.D.

**4162'**

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

**40-4206'**

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

**3590-3820' Abo**

20. Was Directional Survey Made

**No**

21. Type Electric and Other Logs Run

**CNL/LDC, Laterolog**

22. Was Well Cored

**No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>16"</b>		<b>40'</b>	<b>20"</b>	<b>Cement to surface</b>	
<b>11-3/4"</b>	<b>42#</b>	<b>906'</b>	<b>14-3/4"</b>	<b>650 sxs circ</b>	
<b>4-1/2"</b>	<b>10.5#</b>	<b>4206'</b>	<b>7-7/8"</b>	<b>320 sxs</b>	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-3/8"</b>	<b>3602'</b>	

26. Perforation record (interval, size, and number)

**See Attached**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

**See Attached**

28. PRODUCTION

Date First Production

**12/19/01**

Production Method (Flowing, gas lift, pumping - Size and type pump)

**Flowing**

Well Status (Prod. or Shut-in)

**Producing**

Date of Test <b>12/14/01</b>	Hours Tested <b>24</b>	Choke Size <b>3/4"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>623</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio
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Flow Tubing Press. <b>30#</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>623</b>	Water - Bbl. <b>0</b>	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Test Witnessed By

**Pete Hatch**

30. List Attachments

**Deviation Survey & I Logs**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Susan Herpin*

Printed

Name **Susan Herpin** Title **Engineering Tech.** Date **December 19, 2001**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres 470'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta 1324'	T. McKee _____	Base Greenhorn _____	T. Granite _____
Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb 2864'	T. Delaware Sand _____	T. Todilto _____	T. _____
Druckard _____	T. Bone Springs _____	T. Entrada _____	T. _____
Abo 3540'	T. Yeso 1436'	T. Wingate _____	T. _____
Wolfcamp _____	T. Ordovician _____	T. Chinle _____	T. _____
Penn. Clastics _____	_____	T. Permian _____	T. _____
Clisco _____	_____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS  
OR ZONES

No. 1 from.....to.....

No. 2 from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1 from.....to.....feet.....  
 No. 2 from.....to.....feet.....  
 No. 3 from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology