

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
**30-005-63418**

5. Indicate Type of Lease  
 STATE  FEE

State Oil & Gas Lease No.  
**LG-0563**

*CIS  
 BU M  
 BO M  
 SK Wd*

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WORK PLUG DIFF.  
 WELL  OVER  DEEPEN  BACK  RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**Yates Petroleum Corporation**

3. Address of Operator  
**105 South 4<sup>th</sup> St., Artesia, NM 88210**

7. Lease Name or Unit Agreement Name  
**Smernoff NL St.**

8. Well No.  
**#9**

9. Pool name or Wildcat  
**Pecos Slope Abo**

4. Well Location  
 Unit Letter **H : 1980** Feet From The **North** Line and **660** Feet From The **East** Line  
 Section **2** Township **5S** Range **24E** NMPM **Chaves** County

10. Date Spudded  
 RH - 9/10/01  
 RT - 9/20/01

11. Date T.D. Reached  
 9/28/01

12. Date Compl. (Ready to Prod.)  
 12/15/01

13. Elevations (DF& RKB, RT, GR, etc.)  
**3938' GR**

14. Elev. Casinghead

15. Total Depth  
**4206'**

16. Plug Back T.D.  
**4162'**

17. If Multiple Compl. How Many Zones?  
 \_\_\_\_\_

18. Intervals Drilled By  
**40-4206'**

Rotary Tools  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
**3590-3820' Abo**

20. Was Directional Survey Made  
**No**

21. Type Electric and Other Logs Run  
**CNL/LDC, Laterolog**

22. Was Well Cored  
**No**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
11-3/4"	42#	906'	14-3/4"	650 sxs circ	
4-1/2"	10.5#	4206'	7-7/8"	320 sxs	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	3602'	

26. Perforation record (interval, size, and number)  
**See Attached**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
**See Attached**

28. **PRODUCTION**

Date First Production **12/19/01** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/14/01	24	3/4"		0	623	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
30#			0	623	0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** Test Witnessed By **Pete Hatch**

30. List Attachments  
**Deviation Survey & I Logs**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Susan Herpin* Printed Name **Susan Herpin** Title **Engineering Tech.** Date **December 19, 2001**

