							CV UN	- N Form C-105	
Submit To Appropriate I istrict Office - State of New Mexico State Lease - 6 copies - Min analysis - Min analysis - Min and Natural Pasauraes							12401	evised March 25, 1999	
Fee Lease - 5 copies District [ease - 5 copies Ene. , Witherais and Natural Resources					WELL APINO.			
1625 N. French Dr., Hot			30-005-63	419	ζγ 				
811 South First, Artesia,	1625 N. French Dr., Hot 5s. NM 88240Oil Conservation DivisionDistrict II1220 South St. Francis Dr.811 South First, Artesia, NM 882101220 South St. Francis Dr.							_	
District III 1000 Rio Brazos Rd., A:	tec, NM 87410		Santa Fe, NM 8	7505		STATE X FEE State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr.,	anta Fe, NM 87505				Gas Lease No.				
		= ==			120	LG-0563			
	MPLETION O	R RECOM	PLETION REPOR	RT AND LOG		7 Lease Narr	ne or Unit Agreeme	ent Name	
1a. Type of Well:	GAS WELL	X DRY	OTHER						
b. Type of Complet	on:					Smernoff I	NL State		
	OVER DEEPE	PLU EN 🗍 BAC		OTHER				R	
						8. Well No.			
2. Name of Operator	um Corporat				•	# 6			
Yates Petrole 3. Address of Operator					9		or Wildcat	En la companya de la comp	
105 South 4th		NM 88210			P	ecos Slop	e Abo		
4. Well Location	<u>L : 1980</u>	Feet From The	South Line a	and 1190		Feet From The	West	Line	
Section	2	Township	5S Rans				aves	County	
10. Date Spudded	1. Date T.D. Reache		Compl. (Ready to Prod.)		(DF&	RKB, RT, GR,	etc.) 14. Ele	ev. Casinghead	
RH - 11/20/01					395	56' GR			
RT - 11/23/01	12/1/01 16. Plug Back		1/17/02 . If Multiple Compl. How	Many 18. Interv		Rotary Tools	Cab	e Tools	
15. Total Depth	10. Plug Back	1.D	Zones?	Drilled B		,			
4075'	402	0'				40-40			
19. Producing Interv:	l(s), of this completi	on - Top, Bottom	, Name			20). Was Directiona		
<u>3556-3834'</u>				·		22. Was Well	Cored	No	
21. Type Electric and						No	corea		
CNL/LDC, La 23.	erolog	CASING	RECORD (Report	all strings set in w	vell)				
CASING SIZE	WEIGHT		DEPTH SET	HOLE SIZE			NG RECORD	AMOUNT PULLED	
·	6"		40'		20"		to surface		
11-3		42#	903'	14-3	<u>5/4</u> " 11"		sxs circ 0 sxs		
8-5		24#	1525' 4075'		7/8"		5 sxs		
4-1	<u>'2"</u>	10.5#	LINER RECORD	/_/_/	25.		UBING RECOR		
	ТОР	BOTTOM	SACKS CEMENT	SCREEN	SIZ	the second s	DEPTH SET	PACKER SET	
		·			2-:	3/8"	3542'		
		d number)		27. ACID, SHOT		ACTURE CE	MENT. SOUEE	ZE, ETC.	
26. Perforation rec 3556-3562'	'holes .42''	iu numoci j		DEPTH INTERVA		AMOUNT AI	ND KIND MATER	RIAL USED	
	5 holes .42"			3556-3834'		2000 gals	7.5% IC HCL		
3658-3676' 3818-3834'	9 holes .42" 7 holes .42"			3556-3834'				oamed 35# gelled	
1.3818-3834	7 holes .42"			DUCTION		/% KCL +	- 250,000# 10	5/30 Brady sand	
	<u></u>		PRC (Flowing, gas lift, pumpi	DDUCTION ng - Size and type pum	(D)	Well Status	(Prod. or Shut-in		
28		aduction Method		ing size in operation	F /		Produ		
28 Date First Productic	n Pi	oduction Method							
28	1 Pr Hours Tested	oduction Method	Flowing Prod'n For	Oil – Bbl	Gas	s – MCF	Water - Bbl.	Gas - Oil Ratio	
28 Date First Productic 1/17/02 Date of Test 1/18/02	Hours Tested 24	Choke Size 10/64"	Flowing Prod'n For Test Period	0	1	361	54		
28 Date First Productic 1/17/02 Date of Test	Hours Tested	Choke Size 10/64" Calculated 24-	Flowing Prod'n For Test Period Oil - Bbi.	Gas – MCF	1	361 Water - Bbl.	54	Gas - Oil Ratio / - API - <i>(Corr.)</i>	
28 Date First Productic 1/17/02 Date of Test 1/18/02 Flow Tubing Press. 450#	Hours Tested 24 Casing Pressure	Choke Size 10/64" Calculated 24- Hour Rate	Flowing Prod'n For Test Period	0	1	361	Oil Gravity	/ - AP1 - (Corr.)	
28 Date First Productic 1/17/02 Date of Test 1/18/02 Flow Tubing Press. 450#	Hours Tested 24	Choke Size 10/64" Calculated 24- Hour Rate	Flowing Prod'n For Test Period Oil - Bbi. O	Gas – MCF	1	361 Water - Bbl.	Oil Gravity Test Witnesse	d By	
28 Date First Productic 1/17/02 Date of Test 1/18/02 Flow Tubing Press. 450# 29. Disposition of C	Hours Tested 24 Casing Pressure as (Sold, used for fue	Choke Size 10/64" Calculated 24- Hour Rate	Flowing Prod'n For Test Period Oil - Bbi.	Gas – MCF	1	361 Water - Bbl.	Oil Gravity	d By	
28 Date First Productic 1/17/02 Date of Test 1/18/02 Flow Tubing Press. 450# 29. Disposition of (30. List Attachmen Devrication St	Hours Tested 24 Casing Pressure as (Sold, used for fue	Choke Size 10/64" Calculated 24- Hour Rate	Flowing Prod'n For Test Period Oil - Bbi. 0 Sold	Gas - MCF 361		361 Water - Bbl. 54	Oil Gravity Test Witnesse Pete Hatch	d By	
28 Date First Productic 1/17/02 Date of Test 1/18/02 Flow Tubing Press. 450# 29. Disposition of (30. List Attachmen Devrication St	Hours Tested 24 Casing Pressure as (Sold, used for fue	Choke Size 10/64" Calculated 24- Hour Rate	Flowing Prod'n For Test Period Oil - Bbi. O	Gas - MCF 361		361 Water - Bbl. 54	Oil Gravity Test Witnesse Pete Hatch	d By	
28 Date First Productic 1/17/02 Date of Test 1/18/02 Flow Tubing Press. 450# 29. Disposition of (30. List Attachmen Devrication St	Hours Tested 24 Casing Pressure as (Sold, used for fue	Choke Size 10/64" Calculated 24- Hour Rate el, vented, etc.)	Flowing Prod'n For Test Period Oil - Bbl. 0 Sold	Gas - MCF 361		361 Water - Bbl. 54	Oil Gravity Test Witnesse Pete Hatch	d By	
28 Date First Productic 1/17/02 Date of Test 1/18/02 Flow Tubing Press. 450# 29. Disposition of (30. List Attachmen Devrication St	Hours Tested 24 Casing Pressure as (Sold, used for fue	Choke Size 10/64" Calculated 24- Hour Rate et, vented, etc.)	Flowing Prod'n For Test Period Oil - Bbi. 0 Sold	Gas – MCF 361	to the	361 Water - Bbl. 54	54 Oil Gravity Test Witnesse Pete Hatch Swiedge and being	d By	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths hall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	leastern new Mexico	Northwestern New Mexico				
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
Yates	T. Miss	T. Cliff House	T. Leadville			
. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
. Queen	T. Silurian	T. Point Lookout	T. Elbert			
. Grayburg	T. Montoya	T. Mancos	T. McCracken			
. San Andres <u>548</u> '	T. Simpson	T. Gallup	T. Ignacio Otzte			
. Glorieta <u>1376'</u>	T. McKee	Base Greenhorn	T. Granite			
Paddock	T. Ellenburger	T. Dakota	T. Stunite			
. Blinebry	T. Gr. Wash	T. Morrison	тт			
. Tubb <u>2886'</u>	T. Delaware Sand	T.Todilto	T			
. Drinkard	T. Bone Springs	T. Entrada	1 T			
. Abo <u>3520'</u>	T. Yeso 1480'	T. Wingate	T			
. Wolfcamp	T.Ordovician	T. Chinle	Т Т			
Penn Clastics		T. Permian	Т			
. Cisco		T. Penn "A"	T			

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, from	to	
No. 2, fromto	No. 4, from		
INPORTAN	I WATER SANDS		••••
include data on rate of water inflow and elevation to which wa	ater rose in hole		
No. 1, fromto	feet		
No. 2, fromto	feet		
		* * * * * * * * * * * * * * * * * * * *	

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i () -	- ś	from			
٠U.	2.				

I ITHOL OGV DECODD

			LITHOLOGY RECORD	(Attach additional sheet if necessary)				
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology	
				1				