

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-005-63420

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-0563

7. Lease Name or Unit Agreement Name:

Smernoff NL State

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

7. Well No.

#7

8. Pool name or Wildcat

Pecos Slope Abo

4. Well Location

Unit Letter F : 1980 feet from the North line and 1500 feet from the West line

Section 2 Township 5S Range 24E NMPM Chaves County

10. Elevation (Show either DR, RKB, RT, GR, etc.)

3965' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: set and cement production casing ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/14/01- Moved in and rigged up pulling unit.

12/17/01- TIH with bit and scraper. Tagged PBTD at 4030'. TIH with CBL. TOC 3080'.

Perforate Abo 3556-3562', 3572-3584', 3600-3604', 3717-3726', and 3816-3830', total of 50 holes, .42".

12/18/01 - Frac Abo perfs 3556-3830' with 111,000 gals 65Q N2 foamed 35# gelled 7% KCL water carrying 250,000# 16/30 Brady sand. Pumped 2000 gals 7.5% IC HCL ahead of frac.

12/20/01 - TIH with 2-3/8" tubing. Bottom of tubing at 3554', seating nipple at 3522'.

12/21/01 - Release all equipment and turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE Engineering Technician DATE December 31, 2001

Type or print name Susan Herpin

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature]

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

DATE JAN 10 2002

Conditions of approval, if any: