Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Enc , Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-105

		Revis	ed March 25/	<u>,995</u>
	WELL API NO.		5151	_
	30-005-63420		217	٢
	5. Indicate Type of L	.ease	12%	W
	STATE X	FEE [\%'	() v
	State Oil & Gas Lease	e No.		7.
	LG-0563		47	\P
7	1827 P			

Title Engineering Tech. Date January 23, 2002

1220 S. St. Francis Dr., Santa Fe, NM 87505									LG-0563					
WELLCO	MPI	ETION (OR RECO	MPLE	TION REPOR	Τ Δ	NDIOG		10-0303					
la. Type of Well:	JIVII	LLTION	OKTEOO	1411 EL	THOIN INC. OF	71 Vi	ND LOG	\dashv	7. Lease N			nt Name		
1	r 🗀	GAS WELL	X DRY		OTHER				200000			5.755		
	OIL WELL GAS WELL X DRY OTHER b. Type of Completion:										ate 💢	391 77 8.4		
NEW WORK PLUG DIFF.												4		
WELL X	OVE	R DEE	PEN E				.							
2. Name of Operato	2. Name of Operator											7-		
Yates Petrol	eum	Corpord	ation /						#7		91.61	OCORECEIVED		
3. Address of Opera	tor			9. Pool name or Wildcat ARTESIA										
105 South 4"	h St.,	Artesia ,	NM 882	Pecos Slo	pe Ab)o \्रे_	-5/74							
4. Well Location											\?	40 5		
1	E	: 1980	Foot From T	1. N	North Line a		1500		Feet From The	We	act .	101687300		
· ·		. 1700					24E		_	_		_		
Section 10. Date Spudded	2	Date T.D. Rea	Township		ppl. (Ready to Prod.)		13. Elevations (haves		County /. Casinghead		
RH - 11/20/01	11.1	Jale 1.D. Kea	12.1	ate Con	ipi. (Keady to Flod.)		15. Elevations (Dra	KKD, KI, UN	ι, ειυ.)	14. Liev	7. Cashighead		
RT - 11/30/01		12/8/01			1/17/02			39	65' GR					
15. Total Depth	٠	16. Plug Bac		17. If N	fultiple Compl. How	Many	18. Interv	als	Rotary Tools		Cable	Tools		
		C			nes?	•	Drilled By	y						
4075'		40	30'						40-4	40-4075'				
19. Producing Inter-	val(s), c	of this comple	tion - Top, Bot	tom, Nar	me						Directional S	Survey Made		
_	19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made No													
21. Type Electric ar	d Othe	r Logs Run							22. Was Wel	l Cored				
CNL/LDC, Lo	itero	log							No					
23.					CORD (Report			ell)						
CASING SIZE		WEIGH	ΓLB./FT.	I	DEPTH SET							AMOUNT PULLED		
	16"				40'		20" Cement to surface							
11-3	- +		42#		941'				 	sxs cir				
4-1/2" 10.5# 4075'							7-7,	/8"	2	75 sxs				
									L		DECORD			
SIZE	TOP		ВОТТОМ	LINE	ER RECORD SACKS CEMENT	SCRI	EENI	25. SIZ			RECORD H SET	PACKER SET		
SIZE	TOP		BOTTON		SACKS CEMENT	SCRI	LEIN		3/8" 3554			TACKERSET		
							 -	2-	3/6	3334	<u> </u>			
26. Perforation re	cord (ir	nterval size a	I number)			27	ACID SHOT	FR	ACTURE CE	MENT	SOUFFZI	F FTC		
20. Politication re	uora (n						TH INTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
See Attached See Attached														
							····							
28					PRO	DUC'	TION							
Date First Production	on	P	roduction Meth	iod (Flo	wing, gas lift, pumpin	g - Size	and type pump)	Well Status			_		
1/17/02 Flowing										Producing				
Date of Test	Hours	Tested	Choke Size	1	Prod'n For Test Period	Oil –	_	Gas I	- MCF	Water I	- Bbl.	Gas - Oil Ratio		
1/17/02		24	10/64				0	<u> </u>	160		0	ADI (Cama)		
Flow Tubing Press.	Casin	g Pressure	Calculated 1 Hour Rate	:4- 	Oil - Bbl.	1	Gas – MCF	ı,	Water - Bbl.	10	ni Gravity -	API - (Corr.)		
170#			riour reace		0		160		0	1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
				So	ld					Pete	Hatch			
30. List Attachments														
Deviation Su	urve	y & Log:	S											
31 Thereby certij	y that	the informat	tion shown on	both si	aes of this form as	irue u	nd complete to	the	best of my kn	owiedge	and bellef			
l .														

Printed

Name

Susan Herpin

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	DICAT:			RMANCE W	TTH G		IICAL SECTION OF STATE
		Southea	stern New Mexico				stern New Mexico
. Anhy T. Canyon				T. Ojo A	Alamo		T. Penn. "B" T. Penn. "C"
			T. Strawn	T. Kirtl	and-Fruitl	land	T. Penn. "C"
. Salt			T. Atoka	T. Pictured Cliffs			T. Penn. "D"
. Yates			T. Miss	T. Cliff House			T. Leadville
. 7 Riv	ers		T. Devonian	T. Men	efee		T. Madison
. Quee:	n		T. Silurian	T. Point Lookout			T. Elbert
	ourg		T. Montoya	T. Man	cos		T. McCracken
	ndres _		T. Simpson	T. Gallı	ıp		T. Ignacio Otzte
. Glori	eta <u>13</u>	82'	T. McKee	Base Gi	eenhorn		T. Granite
. Paddo			T. Ellenburger	T. Dako	ta		T
. Bline	bry		T. Gr. Wash	T. Morr	ison		T
. Tubb	2894		T. Delaware Sand	T.Todil	:0		T
. Drink	ard		T. Bone Springs	T. Entra	.da		T
. Abo	3522		T. Yeso 1486'	T. Win	gate		T
. Wolfe			T.Ordovician	T. Chin	e		
. Penn	Clastics			T Perm	ian		T
. Cisco				T Penn	"Δ"		T
				1.1 cini	Λ		T
					,		OIL OR GAS SANDS OR ZONES
No. 1, No. 2	from from	• • • • • • • • • • • • • • • • • • • •	to	No. 3	from		to
110. 4,	пош	•••••		No. 4	, from	• • • • • • • • • • • • • • • • • • • •	to
Y a 1 1			IIVIPOR	TANT WATER	SANDS		
			er inflow and elevation to which				
No. 1,	trom	• • • • • • • • • • • • • • • • • • • •	to			feet	
			to				
No. 3,	from \dots		to			feet	
			LITHOLOGY REC	CORD (Attac	h additio	nal sheet if nec	essary)
From	То	Thickness	Lithology		From To	Thickness	Lithology
		In Feet				In Feet	Limology
	1						
						11	
	!						
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						j	