District IV
1220 S. St. Francis Dr., Shafts Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	ess					OGKII	O Number	0255	75
Yates Petroleum 105 South Fourth Artesia NM 8821	Street	ion				<sup>3</sup> Reason	for Filing	Code/ Effective D	
30-005-63420	P	ecos Slope	e Abo		. , , , , , , , , , , , , , , , , , , ,			6 Pool Code 82730	
· ·					ame L State		° Well Number #7		
Ul or lot no Section 2	Township 5S	Range 24E	Lot ldn	Feet from the 1980	North/South Line North	Feet fr		East/West line West	County Chaves
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet fr	om the	East/West line	County
12 Lse Code S Producing	g Method Code F		Connection Date /17/02	.5 C-129 Pen	mit Number	<sup>16</sup> C-129 E	ffective Date		<sup>17</sup> C-129 Expiration Date
II. Oil and Gas		S Fransporter Name	e & Address	<sup>20</sup> PC	DD 21	0/G		22 POD U	STR Location
015694	Vavaio Ref	ining Com	nany	2830		o U	[m24 TZ	and [	Description
I	P. O. Drav	-		2830	041		nit F-	– Section 2–	158 R24E
147831 Agave Energy Company 105 South 4 <sup>th</sup> Street Artesia, NM 88210				2830	2830844 G		Unit F – Section 2– T5S R24E		
									Ą
									<del></del>
								· ·	RECEIVED
V Produced Water								0	RECEIVED CD : ARTESIA
POD	1		tion and Description	SS R24E				- 13, O	
POD 2830845	Un			S R24E				0	
<sup>3</sup> POD <b>2830845</b> <sup>7</sup> . Well Completion D <sup>25</sup> Spud Date	Un		ection 2– T5	SS R24E	<sup>2N</sup> PBTD	20	Perforation		
830845  . Well Completion D  25 Spud Date  RH - 11/20/01  RT - 11/30/01	Un ata	ait F — Se ady Date	ection 2– T5	075'	4030'	35	Perforation	1S 0'	OD ARTESIA  ODE STORY  ODHC, MC
** POD ***  1830845   ** Well Completion D **  25 Spud Date **  RH - 11/20/01 RT - 11/30/01 **  ** Hole Size	Un ata	ait F — Se ady Date	ection 2— T5	075'	4030°	35		1S 0',	CD ARTESIA  30 DHC, MC  Sacks Cement
POD  830845  . Well Completion D  25 Spud Date  RH - 11/20/01  RT - 11/30/01	Un ata	ait F — Se ady Date	ection 2— T5	075'	4030'  13 Depth 5 40'	35		0' u	ODD ARTESIA  30 DHC, MC  Sacks Cement ent to surface
POD  1830845  . Well Completion D  25 Spud Date  RH - 11/20/01  RT - 11/30/01  11 Hole Size  20"	Un ata	ait F — Se ady Date	ection 2— T5	075'	4030°	35 Set		0' u	OD ARTESIA  MODIFICACIÓN DE SACES CEMENTE  CONTRACTOR DE SACES  CONTRACT
**Spud Date**  RH - 11/20/01  RT - 11/30/01  **Hole Size**  20"  14-3/4"	Un ata	ait F — Se ady Date	ection 2— T5  4  sing & Tubing Siz 16" 11-3/4"	075'	4030'  33 Depth 9 40' 941'	35		0' u	ODD ARTESIA  30 DHC, MC  Sacks Cement ent to surface
<sup>3</sup> POD 2830845 7. Well Completion D <sup>25</sup> Spud Date RH - 11/20/01 RT - 11/30/01 <sup>31</sup> Hole Size 20" 14-3/4" 7-7/8"	Un ata	ait F — Se ady Date	sing & Tubing Siz 16" 11-3/4" 4-1/2"	075'	4030'  33 Depth 5 40' 941' 4075'	35		0' u	OD ARTESIA  MODIFICACIÓN DE SACES CEMENTE  CONTRACTOR DE SACES  CONTRACT
<sup>3</sup> POD <b>2830845</b> 7. Well Completion D <sup>25</sup> Spud Date <b>RH</b> - 11/20/01 <b>RT</b> - 11/30/01 11 Hole Size 20" 14-3/4" 7-7/8"	1/1	nit F — Son ady Date 7/02 32 Ca	sing & Tubing Siz 16" 11-3/4" 4-1/2" 2-3/8"	075'	4030'  33 Depth 5 40' 941' 4075' 3554'	35 Set	556-383	O' H Cem	Sacks Cement ent to surface 00 sxs circ 275 sxs
** POD  2830845   . Well Completion D  25 Spud Date  RH - 11/20/01  RT - 11/30/01	un ata  2º Rea  1/1  36 Gas De	ady Date  7/02  32 Ca	sing & Tubing Siz 16" 11-3/4" 4-1/2" 2-3/8"	O75'	4030'  33 Depth 5 40' 941' 4075' 33554'	35 Set	556-383	O' Cem 70	OD ARTESIA  ODHC, MC  Sacks Cement ent to surface  O sxs circ
3 POD 2830845  7. Well Completion D 25 Spud Date  RH - 11/20/01  RT - 11/30/01  31 Hole Size 20" 14-3/4" 7-7/8"  71. Well Test Data 33 Date New Oil 1/17/02 41 Choke Size 10/64"	36 Gas De 1/1	ady Date  7/02  32 Ca  Selivery Date 7/02  Goil 0	4 sing & Tubing Siz 16" 11-3/4" 4-1/2" 2-3/8"	est Date 17/02 Water 0	4030'  33 Depth 5 40' 941' 4075' 3554'	35 Set	39 Tb	O' H Cem	Sacks Cement ent to surface 00 sxs circ 275 sxs
7. Well Completion D 28 Spud Date  RH - 11/20/01  RT - 11/30/01  1 Hole Size 20" 14-3/4" 7-7/8"  7. Well Test Data 1 Date New Oil 1/17/02 1 Choke Size 10/64"	Un  ata  2º Rea  1/1  36 Gas De  1/1  42  es of the Oil Co	ady Date  7/02  32 Ca  Selivery Date 7/02  Goil 0	4 sing & Tubing Siz 16" 11-3/4" 4-1/2" 2-3/8"	est Date 17/02 Water 0 complied with	38 Test Leng 24 hrs. 4030'  31 Depth S 40' 941' 4075' 3554'	35 Set	39 Tb	Cem 70  Pg. Pressure 170#	Sacks Cement ent to surface 00 sxs circ 275 sxs  40 Csg. Pressure 40 Test Method Flowing
"Yell Completion D "Spud Date  RH - 11/20/01 RT - 11/30/01  "Hole Size 20" 14-3/4" 7-7/8"  "I. Well Test Data "S Date New Oil 1/17/02 "Choke Size 10/64"  Thereby certify that the rule and that the information giver elief. ignature:	Un  ata  2º Rea  1/1  36 Gas De  1/1  42  es of the Oil Co	ady Date  7/02  32 Ca  Selivery Date 7/02  Goil 0	4 sing & Tubing Siz 16" 11-3/4" 4-1/2" 2-3/8"	est Date 17/02 Water 0 complied with cnowledge and	33 Depth 5 40' 941' 4075' 3554'  38 Test Leng 24 hrs. 460	as a section of the s	39 Tb	O' Cem 70  19. Pressure 170#	Sacks Cement ent to surface D0 sxs circ 275 sxs  40 Csg. Pressure 40 Test Method Flowing VISION
2830845  7. Well Completion D 25 Spud Date  RH - 11/20/01  RT - 11/30/01  11 Hole Size 20" 14-3/4" 7-7/8"  7. Well Test Data 15 Date New Oil 1/17/02 16 Choke Size 10/64" 17 I hereby certify that the rule and that the information giver elief. 16 dignature: 17 Intend name:	Un  ata  2º Rea  1/1  36 Gas De  1/1  42  es of the Oil Co	ady Date  7/02  32 Ca  Selivery Date 7/02  Goil 0	4 sing & Tubing Siz 16" 11-3/4" 4-1/2" 2-3/8"	est Date 17/02 Water 0 complied with knowledge and	33 Depth 5 40' 941' 4075' 3554'  38 Test Leng 24 hrs. 460	as a section of the s	39 Tb	Cem 70  13  Cem 70  15  ATION DI  ED BY TIM	Sacks Cement ent to surface D0 sxs circ 275 sxs  40 Csg. Pressure 40 Test Method Flowing VISION
RH – 11/20/01 RT – 11/30/01  Thole Size 20" 14-3/4" 7-7/8"  Thereby certify that the rule and that the information giver elief.  Tiginature:  Trinted name:  Susan Herpin  Title:	Junuata  2º Rea  1/1  36 Gas De  1/1  42  es of the Oil Con above is true	ady Date  7/02  32 Ca  Selivery Date 7/02  Goil 0	4 sing & Tubing Siz 16" 11-3/4" 4-1/2" 2-3/8"	est Date 17/02 Water 0 complied with mowledge and Ap	38 Test Leng 24 hrs.  4030'  31 Depth S 40' 941' 4075' 33554'	as a section of the s	39 Tb	Cem 70  13  Cem 70  15  17  17  17  18  18  19  19  19  19  19  19  19  19	30 DHC, MC  Sacks Cement ent to surface D0 sxs circ 275 sxs  40 Csg. Pressure  40 Test Method Flowing  VISION W. QUM
2830845  7. Well Completion D 25 Spud Date  RH - 11/20/01  RT - 11/30/01  11 Hole Size 20" 14-3/4" 7-7/8"  7. Well Test Data 15 Date New Oil 1/17/02 16 Choke Size 10/64" 7 Thereby certify that the rule and that the information given dief. 16 Susan Herpin	John Action 1/1 1/1 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	ady Date  7/02  32 Ca  Selivery Date 7/02  Goil 0	4 sing & Tubing Siz 16" 11-3/4" 4-1/2" 2-3/8"	est Date 17/02 Water 0 complied with mowledge and Ap	38 Test Leng 24 hrs.  160  170  171  172  174  175  175  176  176  176  176  176  176	as a section of the s	39 Tb	Cem 70  13  Cem 70  15  17  17  17  18  18  19  19  19  19  19  19  19  19	Sacks Cement ent to surface D0 sxs circ 275 sxs  40 Csg. Pressure 40 Test Method Flowing VISION