Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations. Approximately 900' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-900' FWGel/Paper/LCM; 900-3580' Cut Brine/Brine; 3580-5345' Salt Gel/Starch BOPE PROGRAM: A 2000# BOPE will be installed on the 1,1 3/4" casing and tested daily.

	y certify that the information giveledge and belief.	ven above is true and complete to the best	13 OF OIL CONSERVATION DIVISION				
Signature	· Vat Pl	les	Approved by: ORIGINAL SIGNED BY TIM W. GUM				
Printed na	ame: Pat Perez	0	Title:	DISTRICT	SOLEVAISOR		
Title:	Regulatory Agent		Approval Date	e: aco 1 9	ation Date:		
Date:		Phone:	Conditions of	Approx	SEP 13 4		
	09/13/01	(505) 748-1471	Attached				

DISTRICT I 1635 M. Franch Dr., Hobbs, MM 88840 DISTRICT II 511 South First, Artesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Instruction on back Submit to Appropriate District Office

Foo Lease - 3 Copies

State Lease - 4 Copies

1000 His Branes Md., Astec, NM, 67410 DISTRICT IV 2046 South Pachooo, Santa Fe, NM 87505

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	Pool Name		
	· .	Wildcat Basement			
Property Code	Prop	Well Number			
	Cottonwood	6			
OCRID No.	Open	stor Name	Elevation		
025575	Yates Petroleum Corpor	3756 '			

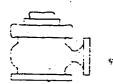
Surface Location

D D	Section 36	Township 6S	Range 25E	Lot Idn	Feet from the 660 '	North/South line North	Feet from the 660'	West Hoe	County Chaves
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face		

DE OF LOC MG.	860008	Ioenmp	- Ange	ASC MIN	reet from the	MOTTA/BOULD LINE	Poet from the	Pert age: 1779	County
Bedicated Acres	Joint or	r Infill C	onsolidation (Cods Or	der No.				

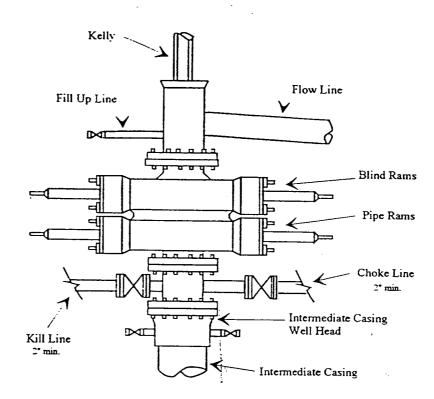
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

· · · · · · · · · · · · · · · · · · ·	UR A NUN-SIAN	UARU UNII HAS BI	SEN APPROVED BY TI	JE DIAISION
· · · · · · · · · · · · · · · · · · ·	L-4	283		OPERATOR CERTIFICATION I hereby certify the the information continued hirsen is true and complete to the best of my knowledge and ballet. Signature
				Pat Perez Printed Name Permit Agent Title September 13, 2001 Date
				SURVEYOR CERTIFICATION I hereby cartify that the well location sharm on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my bells. 9/13/2001
			C	Date Surveyed Signature & Seal of Proceeding Surveyor 2 3640 Cartigoate No. Herschell Jones RLS 3640
				PROPERTY IN THE COMPANY



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

