

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-005-63421

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L-4283

7. Lease Name or Unit Agreement Name:

Cottonwood Ranch MK State

7. Well No.

#6

8. Pool name or Wildcat

Wildcat Basement

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line

Section **36** Township **6S** Range **25E** NMPM **Chaves** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3756' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: set and cement production casing <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/6/01 - Drilled to 1530'. Displaced hole with 10# brine - no fluid loss. Reduced hole to 7-7/8" and resumed drilling.

10/17/01 - Reached TD at 5297' at 11:15 PM.

10/18/01 - Run open hole logs. Logger's TD 5297'

10/19/01 - Ran 124 joints (5302.39') casing, set at 5297' as follows:

56 joints 4-1/2" 11.6# N80 SB (2361.25')

68 joints 4-1/2" 11.6# N80 MV (2941.14')

Float shoe set at 5297'. Float collar set at 5245.45'. Bottom marker set at 4156.03'. Top marker set at 2935.75'.

Cemented with 600 sxs Pecos Valley Lite + 4 pps D42 + 1 pps D44 + .2% D65 + .3% D167 + .2% D46 + .15% D13 (yld 1.42, wt 13). PD at 12:00 AM. Bumped plug to 1600 psi for 4 mins, held OK.

Notified Phil Hawkins with OCD before starting pipe.

10/20/01 - Rig released at 4:00 AM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE Engineering Technician DATE January 16, 2002

Type or print name **Susan Herpin**

Telephone No. **505-748-1471**

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE _____

DATE JAN 28 2002

Conditions of approval, if any: