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	State of New Mexico		Form C-103	
Office Energy, Minerals and Natu	ıral Resources	WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OH, GONGERNA TION DRUGION		1	
811 South First, Artesia, INIV 86210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. L-4283	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or	Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Cottonwood Ranch MK State		
Type of Well: Oil Well Gas Well X Other				
2. Name of Operator	<u>. Land</u>		7. Well No.	
Yates Petroleum Corporation		#6		
3. Address of Operator REULIVEU  105.5. 4th Street Artesia, NM 88210 000 ARTESIA		8. Pool name or Wildcat Wildcat Basement		
105 5. 4" Sileer Ariesia, NW 00210		Wildcal basemeni		
4. Well Location				
Unit Letter D: 660 feet from the North line and 660 feet from the West line				
Section 36 Township 6S Range	25E NMP		County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  3756' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON	REMEDIAL WORK	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT			
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER:	OTHER:			
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
9/27/01 – Spud 20" hole with rathole machine at 10:00 AM. Set 40' of 16" conductor pipe, cemented to				
surface. Notified Van Barton with OCD of spud. 10/2/01 – Resumed drilling with rotary tools, 14-3/4" hole at 9:00 PM.				
10/4/01 – Reached TD of surface hole at 936' at 5:30 AM. Notified Van Barton with OCD of operations.				
Ran 22 joints (935.89') 11-3/4" 42# H40 casing set at 936'. Texas pattern guide shoe set at 936'. Insert float set				
at 893.05'. Cemented with 500 sxs 35:65 Poz C with D20 + 2% S1 + 5 pps D24 + 1/8 pps D130 (yld 1.99, wt 12.6). Tailed in with 200 sxs C with 2% S1 (yld 1.32, wt 14.8). PD at 12:15 PM. Bumped plug to 900 psi, held OK. Circ 88				
sxs. WOC.				
10/5/01 – Drilled out at 7:45 AM. WOC 19 hours 30 minutes. Reduced hole to 11" and resumed drilling.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE AND TITLE Engineering Technician DATE January 16, 2002				
Type or print name Susan Herpin		Telephone	No. <b>505-748-1471</b>	
(This space for State use)				
APPPROVED BY ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TLE DAJAN 2 8 2002				
Conditions of approval, if any:				