State Lease - 6 copies	District Office		22	State of New Me	exico				Form C-105
		En	er \	dinerals and Nat	tural Resources			F	Revised March 25, 1999
Fee Lease - 5 copies District I		***	<u>خ</u>				WELL API	NO.	CISE
1625 N. French Dr., H	obbs, NM 88240	550 000		Conservation D	Viviaian		30-005-63		
District II	,	<sup>™</sup> 2002				-			B M
811 South First, Artesi	a, NM 88210 j	RECEIVED	1.	220 South St. Fra		l		Type of Lease	
District III 1000 Rio Brazos Rd.,	Aztec NM 87410	OCD - ARTES		Santa Fe, NM 8	7505	i	STAT	TE X FEE	E BY WY
District IV	Aziec, Mil pripro	AND - WILE?	IA :	~1 / m		-	State Oil & (	Gas Lease No.	
1220 S. St. Francis Dr.	, Santa Fe, NM 0875	05	. 40	٧/		- 1			ር ክላ
	<u> </u>		رن <sup>ا</sup> ئ	/			L-4283		3-
WELL CO	MPLETIO	YOR, BEC	WIPL!	ETION REPOR	RT AND LOG				
la. Type of Well:		CCC OC ST			······································		7. Lease Nar	ne or Unit Agreem	ent Name
OIL WEL	L GAS WE	LL X DR	Y	OTHER		1			i
b. Type of Comple							Cottonwo	od Ranch M	AK State
NEW	WORK		PLUG	DIFF.		ı		• • • • • • • • • • • • • • • • • • • •	
WELL X	OVER DE	EPEN B	ACK [	RESVR (	OTHER				
2 Name of Operato		<del></del>					8. Well No.		
2. Name of Operato									1
Yates Petrol		oration					#6	77771	
3. Address of Opera								or Wildcat	
105 South 4th	¹ St., Artesi	a, NM 882	10				Pecos Sic	pe Abo	
	•	•							
4. Well Location									
Unit Letter	D : 660	Feet From	The	North Line a	nd 660	Fe	et From The _	West	Line
					0.55			haves	-
Section	36	Township		6S Rang					County
10. Date Spudded	11. Date T.D. R	eached 12.	Date Con	npl. (Ready to Prod.)	13. Elevations	(DF&	RKB, RT, GR,	etc.) 14. E16	ev. Casinghead
RH - 9/27/01	:	İ							
RT - 10/2/01	10/17/	01		1/10/02		37	56' GR	ļ	
15. Total Depth	16. Plug	Back T.D	17. If N	Multiple Compl. How	Many 18. Inter	vals	Rotary Tools	Cabl	e Tools
				nes?	Drilled F	Зу			
5297'		4800'					40.55	107	
			<u> </u>				40-52		
19. Producing Inter	val(s), of this cor	npletion - Top, Be	ottom, Na	ame			21	). Was Directional	
3698-3963'	Abo ad								No
21. Type Electric at	nd Other Logs Ru	in			**************************************		22. Was Well	Cored	
CNL/LDC, Lo							No		
	iterolog, se	CASI	NC DI	ECORD (Report	all strings set in v	(11)	1110		
23.				DEPTH SET	HOLE SIZE	ve11)	CEMENT	NG RECORD	AMOUNT PULLED
CASING SIZE	i wen	GHT LB./FT.	I .					ING INCOIND	
			<del> </del>						
	16"			40'		20"		to surface	
11-3	16"						Cement		
11-3	16" 3/4"	42#		40' 936'	14-3	3/4"	Cement 700 :	to surface exs circ	
	16"			40'	14-3		Cement 700 :	to surface	
4-1	16" 3/4"	42#		40' 936' 5297'	14-3	3/4" 7/8"	700 s	to surface sxs circ 0 sxs	
<b>4-</b> 1	16" 3/4" 1/2"	<b>42</b> # 11.6#	LIN	40' 936' 5297' ER RECORD	14-3 7-7	3/4" 7/8"	700 s 60	to surface sxs circ 0 sxs	D
4-1	16" 3/4"	42#	LIN	40' 936' 5297'	14-3	3/4" 7/8" 25. SIZ	700 : 60  T	to surface sxs circ 0 sxs  UBING RECORI	
<b>4-</b> 1	16" 3/4" 1/2"	<b>42</b> # 11.6#	LIN	40' 936' 5297' ER RECORD	14-3 7-7	3/4" 7/8" 25. SIZ	700 s 60	to surface sxs circ 0 sxs	D
<b>4-</b> 1	16" 3/4" 1/2"	<b>42</b> # 11.6#	LIN	40' 936' 5297' ER RECORD	14-3 7-7	3/4" 7/8" 25. SIZ	700 : 60  T	to surface sxs circ 0 sxs  UBING RECORI	D
4-1 24. SIZE	16" 3/4" 1/2"	42# 11.6#	LINI	40' 936' 5297' ER RECORD	14-3 7-7 SCREEN	25. SIZ 2-3	Cement 700 : 60 T E 3/8"	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'	D PACKER SET
24. SIZE  26. Perforation re	16" 3/4" 1/2"	42# 11.6#	LINI	40' 936' 5297' ER RECORD	14-3 7-7 SCREEN 27. ACID, SHO	3/4" 7/8" 25. SIZ 2-;	Cement 700: 60 T E 3/8"	to surface sxs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ	D PACKER SET  ZE, ETC.
24. SIZE  26. Perforation re	TOP	42# 11.6# BOTTOM ze, and number)		40' 936' 5297' ER RECORD SACKS CEMENT	SCREEN  27. ACID, SHODEPTH INTERVA	3/4" 7/8" 25. SIZ 2-;	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT A	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER	D PACKER SET  ZE, ETC.
24. SIZE  26. Perforation re Abo: 3698-2702'	16"   3/4"     /2"   TOP	# 11.6# BOTTOM ze, and number) 3775-3	777'	40' 936' 5297' ER RECORD SACKS CEMENT  3 holes .38"	14-3 7-7 SCREEN 27. ACID, SHO'DEPTH INTERVA 3698-3963'	3/4" 7/8" 25. SIZ 2-;	Cement 700 s 60  T E 3/8"  ACTURE, CEI AMOUNT AI 500 gals 7	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL	D PACKER SET  ZE, ETC.  IAL USED
24. SIZE 26. Perforation re Abo: 3698-2702' 3802-3810'	16"   3/4"     /2"	# 11.6# BOTTOM ze, and number) 3" 3775-3 3" 3830-3	777'	40' 936' 5297' ER RECORD SACKS CEMENT 3 holes .38"	SCREEN  27. ACID, SHODEPTH INTERVA	3/4" 7/8" 25. SIZ 2-;	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AI 500 gals 7 110,500 g	to surface sxs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65	PACKER SET  ZE, ETC. IAL USED  Q N2 foam +
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810'	16"   3/4"     /2"	# 11.6# BOTTOM ze, and number) 3" 3775-3 3" 3830-3	777' 840'	40' 936' 5297' ER RECORD SACKS CEMENT  3 holes .38"	14-3 7-7 SCREEN 27. ACID, SHO'DEPTH INTERVA 3698-3963'	3/4" 7/8" 25. SIZ 2-;	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AI 500 gals 7 110,500 g	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL	PACKER SET  ZE, ETC. IAL USED  Q N2 foam +
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870'	16"   3/4"     /2"   TOP	# 11.6# BOTTOM ze, and number) 3" 3775-3 3" 3830-3	777' 840'	40' 936' 5297' ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38"	14-3 7-7 SCREEN 27. ACID, SHO'DEPTH INTERVA 3698-3963'	3/4" 7/8" 25. SIZ 2-;	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AI 500 gals 7 110,500 g	to surface sxs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65	PACKER SET  ZE, ETC. IAL USED  Q N2 foam +
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870'	TOP  TOP  Sholes .38 9 holes .38 5 holes .38	# 11.6#  BOTTOM  BOTTOM  ze, and number)  3" 3775-3  3830-3  3950-3	777' 840' 963'	40' 936' 5297' ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" PRO	14-3 7-7 SCREEN  27. ACID, SHOODEPTH INTERVA 3698-3963' 3698-3963'	3/4" 7/8" 25. SIZ 2-3 Γ, FR.	Cement 700 : 60  T E 3/8"  ACTURE, CEI AMOUNT AI 500 gals 7 110,500 g 250,000#	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER '.5% IC HCL als WF135 65 16/30 Brady	PACKER SET  ZE, ETC. IAL USED  Q N2 foam +
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production	TOP  TOP  Sholes .38 9 holes .38 5 holes .38	# 11.6#  BOTTOM  BOTTOM  ze, and number)  3" 3775-3  3830-3  3950-3	777' 840' 963'	40' 936' 5297' ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" PRO Owing, gas lift, pumpin	14-3 7-7 SCREEN  27. ACID, SHOODEPTH INTERVA 3698-3963' 3698-3963'	3/4" 7/8" 25. SIZ 2-3 Γ, FR.	Cement 700 : 60  T E 3/8"  ACTURE, CEI AMOUNT AI 500 gals 7 110,500 g 250,000#	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in	PACKER SET  PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02	16"   3/4"   1/2"   TOP   5 holes .38   9 holes .38   5 ho	# 11.6#  BOTTOM  ze, and number)  3" 3775-3 3" 3830-3 3" 3950-3	777' 840' 963'	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO Dwing, gas lift, pumpin Flowing	14-3 7-7 SCREEN  27. ACID, SHO' DEPTH INTERVA 3698-3963' 3698-3963' DUCTION Ig - Size and type pun	3/4" 7/8" 25. SIZ 2-: 1, FR. L	Cement 700 : 600  T E 3/8"  ACTURE, CE AMOUNT AT 500 gals 7 110,500 g 250,000#	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in	PACKER SET  PACKER SET  ZE, ETC.  IAL USED  Q N2 foam + sand
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production	TOP  TOP  TOP  Scord (interval, si  5 holes .38  9 holes .38  5 holes .38  Hours Tested	# 11.6#  BOTTOM  ze, and number)  3775-3 3830-3 3950-3  Production Me	777' 840' 963'	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO Dwing, gas lift, pumpin Flowing Prod'n For	SCREEN  27. ACID, SHO' DEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  Ig - Size and type pun  Oil - Bbl	3/4" 7/8" 25. SIZ 2-: 1, FR. L	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AT 500 gals 7 110,500 g 250,000#  Well Status	to surface sxs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbi.	PACKER SET  PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02	TOP  TOP  TOP  Scord (interval, si  5 holes .38  9 holes .38  5 holes .38  Hours Tested 24	# 11.6#  BOTTOM  ze, and number)  3" 3775-3 3" 3830-3 3" 3950-3  Production Me  Choke Siz 11/6	777' 840' 963'	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" PRO Test Period	14-3 7-7 SCREEN  27. ACID, SHO DEPTH INTERVA 3698-3963' 3698-3963' DUCTION  10 - Size and type pun  Oil - Bbl  O	3/4" //8"  25. SIZ 2-; FR. FR.  Gas	Cement 700 9 60 T E 3/8"  ACTURE, CE AMOUNT AT 500 gals 7 110,500 g 250,000#  Well Status	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbi. 0	PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02 Date of Test	TOP  TOP  TOP  Scord (interval, si  5 holes .38  9 holes .38  5 holes .38  Hours Tested	# 11.6#  BOTTOM  ze, and number)  3" 3775-3 3" 3830-3 3" 3950-3  Production Me  Choke Siz 11/6	777' 840' 963' ethod <i>(Fla</i>	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO Dwing, gas lift, pumpin Flowing Prod'n For	SCREEN  27. ACID, SHO' DEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  Ig - Size and type pun  Oil - Bbl	3/4" //8"  25. SIZ 2-; FR. FR.  Gas	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AT 500 gals 7 110,500 g 250,000#  Well Status	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbi. 0	PACKER SET  PACKER SET  ZE, ETC.  IAL USED  Q N2 foam + sand
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870'  28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.	TOP  TOP  TOP  Scord (interval, si  5 holes .38  9 holes .38  5 holes .38  Hours Tested 24	# 11.6#  BOTTOM  ze, and number)  3" 3775-3 3" 3830-3 3" 3950-3  Production Me  Choke Siz 11/6	777' 840' 963' thod (Fla	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO The street of t	14-3 7-7 SCREEN  27. ACID, SHOODEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  Ig - Size and type pun  Oil - Bbl  O  Gas - MCF	3/4" //8"  25. SIZ 2-; FR. FR.  Gas	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AI 500 gals 7 110,500 g 250,000#  Well Status  - MCF 244 Water - Bbl.	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbi. 0	PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press. 500#	TOP  TOP  TOP  Top  Solution of the second (interval, single sin single single single single single single single single single	## 11.6# 11.6# BOTTOM   Choke Siz   11/6   Calculated   Hour Rate	777' 840' 963' ethod (Fla	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" PRO Test Period	14-3 7-7 SCREEN  27. ACID, SHO DEPTH INTERVA 3698-3963' 3698-3963' DUCTION  10 - Size and type pun  Oil - Bbl  O	3/4" //8"  25. SIZ 2-; FR. FR.  Gas	Cement 700 9 60 T E 3/8"  ACTURE, CE AMOUNT AT 500 gals 7 110,500 g 250,000#  Well Status	UBING RECORI DEPTH SET 3657' MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbi. O Oil Gravity	PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio  - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870'  28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.	TOP  TOP  TOP  Top  Solution of the second (interval, single sin single single single single single single single single single	## 11.6#  BOTTOM  Ze, and number)  3" 3775-3 3" 3830-3 3" 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' ethod (Fla	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO The street of t	14-3 7-7 SCREEN  27. ACID, SHOODEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  Ig - Size and type pun  Oil - Bbl  O  Gas - MCF	3/4" //8"  25. SIZ 2-; FR. FR.  Gas	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AI 500 gals 7 110,500 g 250,000#  Well Status  - MCF 244 Water - Bbl.	to surface exs circ 0 sxs  UBING RECORI DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbi. 0	PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio  - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870'  28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.  500# 29. Disposition of 4	TOP  TOP  TOP  Top  Solution of the second (interval, single sin single single single single single single single single single	## 11.6#  BOTTOM  Ze, and number)  3" 3775-3 3" 3830-3 3" 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' ethod (Fla	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO The street of t	14-3 7-7 SCREEN  27. ACID, SHOODEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  Ig - Size and type pun  Oil - Bbl  O  Gas - MCF	3/4" //8"  25. SIZ 2-; FR. FR.  Gas	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AI 500 gals 7 110,500 g 250,000#  Well Status  - MCF 244 Water - Bbl.	UBING RECORD DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbi. Oil Gravity Test Witnessed	PACKER SET  PACKER SET  ZE, ETC.  IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio  - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.  500# 29. Disposition of Control of Control Sold	TOP  TOP  TOP  TOP  TOP  Tord (interval, si  5 holes .38  9 holes .38  5 holes .38  Casing Pressur	## 11.6#  BOTTOM  Ze, and number)  3" 3775-3 3" 3830-3 3" 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' ethod (Fla	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO The street of t	14-3 7-7 SCREEN  27. ACID, SHOODEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  Ig - Size and type pun  Oil - Bbl  O  Gas - MCF	3/4" //8"  25. SIZ 2-; FR. FR.  Gas	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AI 500 gals 7 110,500 g 250,000#  Well Status  - MCF 244 Water - Bbl.	UBING RECORI DEPTH SET 3657' MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbi. O Oil Gravity	PACKER SET  PACKER SET  ZE, ETC.  IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio  - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.  500# 29. Disposition of Sold 30. List Attachment	TOP  TOP  TOP  TOP  Tord (interval, si  5 holes .38  9 holes .38  5 holes .38  Con  Hours Tested 24  Casing Pressur  Gas (Sold, used forts)	# 11.6#  BOTTOM  Ze, and number)  3 3775-3 3 3830-3 3 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' ethod (Fla	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO The street of t	14-3 7-7 SCREEN  27. ACID, SHOODEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  Ig - Size and type pun  Oil - Bbl  O  Gas - MCF	3/4" //8"  25. SIZ 2-; FR. FR.  Gas	Cement 700 : 60  T E 3/8"  ACTURE, CE AMOUNT AI 500 gals 7 110,500 g 250,000#  Well Status  - MCF 244 Water - Bbl.	UBING RECORD DEPTH SET 3657'  MENT, SQUEEZ ND KIND MATER 5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbi. Oil Gravity Test Witnessed	PACKER SET  PACKER SET  ZE, ETC.  IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio  - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.  500# 29. Disposition of Sold 30. List Attachment	TOP  TOP  TOP  TOP  Tord (interval, si  5 holes .38  9 holes .38  5 holes .38  Casing Pressure  Tord (interval, si  5 holes .38	BOTTOM  BOTTOM  ze, and number)  3 3775-3 3830-3 3 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' ethod (Fla	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO pwing, gas lift, pumpin Flowing Prod'n For Test Period  Oil - Bbl.  0	14-3 7-7 SCREEN  27. ACID, SHO' DEPTH INTERVA 3698-3963' 3698-3963'  DUCTION of Size and type pun  Oil - Bbl Gas - MCF 244	3/4" //8"  25. SIZ 2-; Gas	Cement 700 : 600	UBING RECORI DEPTH SET 3657' MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbl. O Oil Gravity Test Witnessed Phil Morgan	PACKER SET  PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.  500# 29. Disposition of Sold 30. List Attachment	TOP  TOP  TOP  TOP  Tord (interval, si  5 holes .38  9 holes .38  5 holes .38  Casing Pressure  Tord (interval, si  5 holes .38	BOTTOM  BOTTOM  ze, and number)  3 3775-3 3830-3 3 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' ethod (Fla	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO The street of t	14-3 7-7 SCREEN  27. ACID, SHO' DEPTH INTERVA 3698-3963' 3698-3963'  DUCTION of Size and type pun  Oil - Bbl Gas - MCF 244	3/4" //8"  25. SIZ 2-; Gas	Cement 700 : 600	UBING RECORI DEPTH SET 3657' MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbl. O Oil Gravity Test Witnessed Phil Morgan	PACKER SET  PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.  500# 29. Disposition of Sold 30. List Attachment	TOP  TOP  TOP  TOP  Tord (interval, si  5 holes .38  9 holes .38  5 holes .38  Casing Pressure  Tord (interval, si  5 holes .38	BOTTOM  BOTTOM  ze, and number)  3 3775-3 3830-3 3 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' e 44" (24-	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO wing, gas lift, pumpin Flowing Prod'n For Test Period  Oil - Bbl.  O	14-3 7-7 SCREEN  27. ACID, SHO' DEPTH INTERVA 3698-3963' 3698-3963'  DUCTION of Size and type pun  Oil - Bbl Gas - MCF 244	3/4" //8"  25. SIZ 2-; Gas	Cement 700 : 600	UBING RECORI DEPTH SET 3657' MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbl. O Oil Gravity Test Witnessed Phil Morgan	PACKER SET  PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.  500# 29. Disposition of Sold 30. List Attachment	TOP  TOP  TOP  TOP  Tord (interval, si  5 holes .38  9 holes .38  5 holes .38  Casing Pressure  Tord (interval, si  5 holes .38	BOTTOM  BOTTOM  ze, and number)  3 3775-3 3830-3 3 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' ethod (Fla	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO wing, gas lift, pumpin Flowing Prod'n For Test Period  Oil - Bbl.  0	14-3 7-7 SCREEN  27. ACID, SHO' DEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  og - Size and type pun  Oil - Bbl O Gas - MCF 244  true and complete	3/4" //8"   25.   SIZ   2-;   (1)   (2)   (3)   (4)	Cement 700 : 600  T E 3/8"  ACTURE, CE AMOUNT AT 500 gals 7 110,500 g 250,000#  Well Status	UBING RECORI DEPTH SET 3657' MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbl. 0 Oil Gravity Test Witnessed Phil Morgan	PACKER SET  PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio  - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870'  28  Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.  500# 29. Disposition of a Sold 30. List Attachment Logs, Device 31. Thereby certif	TOP  TOP  TOP  TOP  Tord (interval, si  5 holes .38  9 holes .38  5 holes .38  Casing Pressure  Tord (interval, si  5 holes .38	BOTTOM  BOTTOM  ze, and number)  3 3775-3 3830-3 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' e 44" (24-	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO Dwing, gas lift, pumpin Flowing Prod'n For Test Period  Oil - Bbl.  0	14-3 7-7 SCREEN  27. ACID, SHO' DEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  og - Size and type pun  Oil - Bbl O Gas - MCF 244  true and complete	3/4" //8"   25.   SIZ   2-;   (1)   (2)   (3)   (4)	Cement 700 : 600  T E 3/8"  ACTURE, CE AMOUNT AT 500 gals 7 110,500 g 250,000#  Well Status	UBING RECORI DEPTH SET 3657' MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbl. 0 Oil Gravity Test Witnessed Phil Morgan	PACKER SET  PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio - API - (Corr.)
24. SIZE  26. Perforation re Abo: 3698-2702' 3802-3810' 3866-3870' 28 Date First Production 1/22/02 Date of Test 1/28/02 Flow Tubing Press.  500# 29. Disposition of Sold 30. List Attachment	TOP  TOP  TOP  TOP  Tord (interval, si  5 holes .38  9 holes .38  5 holes .38  Casing Pressure  Tord (interval, si  5 holes .38	BOTTOM  BOTTOM  ze, and number)  3 3775-3 3830-3 3950-3  Production Me  Choke Siz 11/6 Calculated Hour Rate	777' 840' 963' thod (Flo	40' 936' 5297'  ER RECORD SACKS CEMENT  3 holes .38" 11 holes .38" 14 holes .38" PRO wing, gas lift, pumpin Flowing Prod'n For Test Period  Oil - Bbl.  0	14-3 7-7 SCREEN  27. ACID, SHO' DEPTH INTERVA 3698-3963' 3698-3963'  DUCTION  og - Size and type pun  Oil - Bbl O Gas - MCF 244  true and complete	3/4" //8"   25.   SIZ   2-;   (1)   (2)   (3)   (4)	Cement 700 : 600  T E 3/8"  ACTURE, CE AMOUNT AT 500 gals 7 110,500 g 250,000#  Well Status	UBING RECORI DEPTH SET 3657' MENT, SQUEEZ ND KIND MATER 7.5% IC HCL als WF135 65 16/30 Brady (Prod. or Shut-in Product Water - Bbl. 0 Oil Gravity Test Witnessed Phil Morgan	PACKER SET  PACKER SET  ZE, ETC. IAL USED  Q N2 foam + sand  cing  Gas - Oil Ratio  - API - (Corr.)

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

. Anhy		m 0		Northwestern New Mexico
		T. Canyon	T. Ojo Alamo	T. Penn. "B"
		T. Strawn 5042'	T. Kirtland-Fruitland	T. Penn. "C"
. Salt		T. Atoka	T. Pictured Cliffs_	T. Penn. "D"
Yates		T. Miss	T. Cliff House	T. Leadville
7 Rivers		T. Devonian	T. Menefee	T. Madison
Queen	· · · · · · · · · · · · · · · · · · ·	T. Silurian	T. Point Lookout	T. Elbert
. Grayburg	0.4.	T. Montoya	T. Mancos	T. McCracken
San Andres 50		T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta 147	0,	T. McKee	Base Greenhorn_	T. Granite
Paddock		T. Ellenburger	T. Dakota	T
. Blinebry		T. Gr. Wash 5122'	1. Morrison	T.
. Tubb 3016'		T. Delaware Sand	1.1odilto	T
Drinkard		T. Bone Springs	1. Entrada	T.
Abo 3654'		T. Yeso 1584'	1. Wingate	T.
. Wolfcamp 4426' . Penn Clastics . Cisco 4896'		T.Ordovician	T. Chinle	T
			T. Permian_	Т.
			T. Penn "A"	Т
		•		OIL OR GAS SANDS OR ZONES
₹0. 1, from		to	No. 3, from	to
		<b>*</b>	Ç.	eet
lo. 3, from		toto	fe	eeteet
No. 3, from		LITHOLOGY REC	fe	eeteeteet if necessary)
No. 3, from		toto	ORD (Attach additional sh	eeteet