

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT DUPLICATE*

(See Other
Instructions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION:
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FSL and 1980' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

RH - 11/2/01

RT - 11/8/01

16. DATE T.D. REACHED

11/25/01

17. DATE COMPL. (Ready to prod.)

1/17/02

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3950' GR

20. TOTAL DEPTH, MD & TVD

5370'

21. PLUG BACK T.D., MD & TVD

4900'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

40-5370'

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME, MD AND TVD*

3678-3902' Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog, Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
11-3/4"	42#	941'	14-3/4"	700 sxs circ	
4-1/2"	11.6#	5370'	7-7/8"	725 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-3/8"	3670'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

See Attached

33. PRODUCTION

DATE FIRST PRODUCTION 1/17/02		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 1/19/02	HOURS TESTED 24	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD —————→	OIL-BBL 0	GAS-MCF 192	WATER-BBL 0	GAS-OIL RATIO
FLOW. TBG PRESS. 120#	CASING PRESS		CALCULATED 24-HR RATE —————→	OIL-BBL 0	GAS-MCF 192	WATER-BBL 0	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

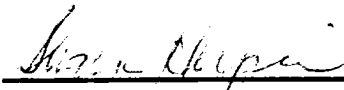
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Log, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE Engineering Technician

DATE 1/22/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS	
FORMATION	TOP
	MEAS. DEPTH
DESCRIPTION, CONTENTS, ETC.	NAME
	TRUE VERT. DEPTH
	San Andres
	Glorieta
	Yeso
	Tubb
	Abo
	Wolfcamp
	Cisco
	Strawn
	Basement -
	Granite Wash
	554'
	1473'
	1574'
	3005'
	3627'
	4386'
	4900'
	5076'
	5194'