District II
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator na	me and Add	229					2 (	OGRID Number			
Yates Petroleum Corporation								025575			
Yates Pet 105 South Artesia N	Street					, 1	Reason for Filing Code/ Effective Date				
30-005-63425 Pecos Slope Abo						<del></del>	1	6 Pool Code 82730			
						rty Name W Federal			<sup>9</sup> Well Number #4		
<sup>10</sup> Surface		1		1							
UI or lot no.	Section 35	Townsh 5S	nip Range Lot.Idn  24E		Feet from the North/South Line South		ne	Feet from the 1980	East/West line County  East Chaves		
L or lot no.	m Hole L Section	Townsl	nip Range	Lot Idn	Feet from the	North/South li	ine	Feet from the	East/West line	County	
12 1.se Code F			Code Gas Connection Date 1/17/02		<sup>15</sup> C-129 Per	9 Permit Numbe		7-129 Effective Date		<sup>17</sup> C-129 Expiration Date	
. Oi	Land Gas	Transpo	rtere				,-	<del></del>	l		
Oil and Gas Transporter OGRLD		rianspo	19 Transporter Name & Address			<sup>20</sup> POD <sup>21</sup> O/G			<sup>22</sup> POD ULSTR Location		
015694		Navajo Refining Company 283				0923 O Unit N -			and Description Section 35 – T5S R24E		
	3	P. O. E	)rawer 159 1, NM 8821								
147831		Agave Energy Company 28 3				<b>924</b> G Unit N – Section 35 – T5S R24E					
and the second s			uth 4 <sup>th</sup> Stre 1, NM 8821								
:							- 1 Si &i			Ą	
										RECEIVED	
. Produce	ed Water								,	OCO APTESIA	
1830	925	)		ection 35 – T							
Well Completion Da					<sup>27</sup> TD	2 2		29 - 2		311	
•			<sup>26</sup> Ready Date		TD	<sup>28</sup> PBTD		<sup>29</sup> Perforation	ons	<sup>30</sup> DHC, MC	
	H = 11/2/01 Γ = 11/8/01		1/17/02		5370'	4900'		3678-3902'			
11 Hole Size		<sup>32</sup> Casing & Tubing Size			33 Depth Set			34 Sacks Cement			
20" 14-3/4"		<del></del>	16" 11-3/4"			40' 941'			cement to surface		
	<u>14-3/4''</u> 7-7/8''	. <u> </u>	4-1/2"			5370'			700 sxs circ 725 sxs		
				2-3/8"		3670'				IN SAS	
. Well T								<u></u>			
1/17/	/17/02 1/17/0		Das Delivery Date 1/17/02	1/19/02		Test Length 24 hrs.			bg. Pressure 120#	40 Csg. Pressure	
41 Choke 20/6		_	<sup>42</sup> Oil <b>0</b>		Water 0	44 Ga 192			<sup>45</sup> AOF	46 Test Method Flowing	
				Division have been ete to the best of my		13/	OIL (		ATION DI	IVISION	
Printed name.						Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR					
Susan Herpin						Approval Date: JAN 3 0 2022					
Engineering Technician  Date: Phone:									——————————————————————————————————————		
anuary 2	22, 2002		505-74	8-1471							