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Submit 3 Copies To Appropriate District	State of New M	fevico		Form C-103	
Office District I State of New Mexico Energy, Minerals and Natural Resources				Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	υ γ	
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			30-005-63429 5. Indicate Type of	of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & G	as Lease No.	
87505	CEC AND DEDODITE ON WELL	C	7 Lease Name or	Unit Agreement Name:	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Ruby Jo ATY	Oint Agreement Name.	
1. Type of Well: Oil Well Gas Well X	Other				
2. Name of Operator		2002	7. Well No.		
Yates Petroleum Corpor	ration	RECEIVED 51 CD - ARTESIA 27	#3 8. Pool name or	Wildoot	
3. Address of Operator 105 S. 4 th Street Artes	ia, NM 88210	OD - ANTESIA	9	ecambrian	
105 5. 4" Sifeer Aries	Id, INM 60210	160	Whatairi	3 Carrisman	
4. Well Location					
Unit Letter L: 1	880 feet from the South	line and <u>660</u>	feet from theWe	est line	
Section 14	Township 8S Range		MPM Chave	S County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3890' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN		SUB	SEQUENT REI	PORT OF:	
PERFORM REMEDIAL WORK	1101102 01 111211111			ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS			PLUG AND	
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	CASING TEST AND		
POLE ON ALTEN GAGING	COMPLETION	CEMENT JOB			
OTHER:			cement production of		
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
1/24/02 – Reached TD of 663.					
Run open hole logs. Loggers TD 6636'. 1/26/02 – Ran 157 joints 5-1/2" casing (6639.49') set at 6627' as follows:					
59 joints 5-1/2" 15.5# SB (2433.37')					
98 joints 5-1/2" 15.5# MV (4206.12') Float shoe set at 6627'. Float collar set at 6582.04'. Bottom marker set at 5580.58'.					
Float shoe set at 6627'. Float Cemented with 1265 sxs Pec	collar set at 6582.04°. Botto os Vallev Lite + 4 pps D24 +:	om marker set at 3 3 pps D44 + .1% D6	.500.56 . .5 + .4% D167 + .2	2% D46 (yld 1.42, wt	
13). PD at 6:00 PM. Bumpe	d plug to 1482# for 1 min, h	eld OK. NOTE: Se	t casing 8' high	due to hard fill on	
bottom. Notified Van Barton with OCI	D of operations on 1/25/02	_			
Rig released at 10:00 PM on		•			
9					
I hereby certify that the informatio	on above is true and complete to t	he best of my knowled	dge and belief.		
SIGNATURE SIGNATURE	TITLE	Engineerina Tec	hnician DATE	February 5, 2002	
Type or print name Susan He	pin			No. 505-748-1471	
(This space for State use)	ORIGINAL SIGNED BY THE DISTRICT II SUPERVISOR			FEB 0 8 2002	
APPPROVED BY Conditions of approval, if any:	TITL	E		DATE	