Submit 3 Copies To Appropriate District	State of New Me	NICO.	-rist-1	Form C-103
Office Energy Minerals and Natural Resources			(19)	Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II OIL CONSERVATION DIVISION			30-005-63429	
811 South First, Artesia, NM 88210 District III	11 South First, Artesia, NM 88210		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE X   6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & G	as Lease no.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Looso Namo or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Maine Of	Unit Agreement Ivanie.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CIRI) BOR 50 CH			Ruby Jo ATY	
PROPOSALS.) 1. Type of Well:	34.1	i iii		
Oil Well Gas Well X	Other	1 00002 15 1		
2. Name of Operator		Current Ol	7. Well No.	
2. Name of Operator Yates Petroleum Corporation 5 RECEIVED #3				
3. Address of Operator			8. Pool name or Wildcat	
105 S. 4 <sup>th</sup> Street Artesi	ia, NM 88210	100	Pecos Slop	be Abo
4. Well Location				
4. Well Location				
Unit Letter L : 18	<b>380</b> feet from the <b>South</b>	line and <u>660</u>	feet from the <u>We</u>	st line
Section 14	Township <b>8S</b> Range		IPM Chave	<b>s</b> County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3890' GR       11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT REI	
NOTICE OF IN	· · · · · · · · · · · · · · · · · · ·			ALTERING
	PLUG AND ABANDON			
	CHANGE PLANS			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER: OTHER: perfora		e, acidize and frac	X	
Describe proposed or completed or	perations. (Clearly state all pertine	nt details, and give	pertinent dates, inclu	uding estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
1/29/02 – TIH with bit and scraper. Tagged PBTD at 6585'. 1/30/02 – Run CBL. TOC 1200'. TIH with guns to perf Silurian 6307-6311', 16 holes, .42''.				
1/31/02 – Ron CBL, TOC 1200 . The win gons to pen signal 0507-0511 , 10 holes, 142 . 1/31/02 – Drop bar and perf 6307-6311'. Acidize perfs 6307-6311' with 200 gals IC HCL. Swab test.				
2/1/02 – Acidize perfs 6307-6311' with 100 gals IC HCL. Swab test.				
2/4/02 - TIH with cement retainer set at 6284'. Squeeze perfs 6307-6311' with 100 sxs H + Fluid Loss. Squeezed to				
2500# with 70 sxs in formation.				
2/5/02 - Perforate Silurian 6216-6226', 40 holes; 6238-6246', 32 holes; 6254-6259', 20 holes; and 6262-6268', 24				
holes for a total of 116 holes, .41".				
2/6/02 Acidize with 1500 gals 20% IC HCL. Swab test. 2/8/02 Set CIBP at 6200'. Cap with 35' cement.				
Perforate Abo 4648-4652', 5 holes; 4665-4672', 8 holes; 4678-4686', 9 holes; 4776-4788', 13 holes; 4846-4862', 17				
holes; and 4882-4890', 9 holes for a total of 61 holes, .41".				
See Attached				<u></u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ALT L	TITLE E	ngineering Tec	hnician DATE_	<u>March 5, 2002</u>
Type or print name Susan He				e No. 505-748-1471
(This space for State vse)				AND 4 9 2992
ORIGH	NAL SIGNED BY TIM W. GUN ICT II SUPERVISORHITLE	l		DATE 12 2002
Conditions of approval, if any:				

## Describe proposed or completed operations (continued):

2/11/02 – Spot 500 gals 7.5% IC HCL at 4890'. 2/12/02 – Frac Abo perfs 4648-4890' with 110,600 gals 25Q CO2 foam with 250,000# 20/40 sand. Flow back for clean up. 2/20/02 – Turn well to production.