Subi . 3 Appropriate E State ase - 6 copies	District Office	Enev	State of New M., Minerals and N		-	LIBEN	Form C-105 Revised March 25, 1999
Fee Lease - 5 copies District I		Lifei	, willicials and iv	aturar resources	WELL API	NO. ·	
1625 N. French Dr., Hob	bs, NM 88240		Oil Conservation	Division	30-005-6	3429	
District II 811 South First, Artesia,	NM 88210		1220 South St. Jo	ancis Dr. 345		Type of Lease	
District III 1000 Rio Brazos Rd., Az	tec, NM 87410		Santa Fe	6,505 A	STA		
District IV 1220 S. St. Francis Dr., 5		505	Į.Š.V	2002	State Oil &	Gas Lease No	
			9				A second section of the second se
	MPLETIO	N OR RECO	MPLETION	RECENTEDLOG :	7 Lagga No	ame or Unit Agree	ment Name
la. Type of Well:		₩		CD - ARTESIA	7. Lease Na	ine of Our Agree	ment Name
	ORK	PI	OTHER LUG DIFF.	\$025181 11 31 E)	Ruby Jo	ATY	
					8. Well No		
2. Name of Operator	um Carn	oration			#3		
Yates Petrole 3. Address of Operator	or Corpe	ordinori				ne or Wildcat	
105 South 4th		ia , NM 8821	0		Pecos S	lope Abo	
4. Well Location	. 100	80 rr	The South Lin	e and 660 _ Fe	et From The	West	Line
Unit Letter _	L : 188	Township	8S Rang	0/5	NMPM	Chaves	County
Section 10. Date Spudded	11. Date T.D		ate Compl. (Ready to Prod				Elev. Casinghead
RH - 12/28/01							
RT - 1/7/02	1/24	1/02	3/18/02		890' GR		
15. Total Depth	16. Plug	; Back T.D	17. If Multiple Compl. Ho Zones?	w Many 18. Intervals Drilled By			able Tools
6635'		6165'			40-6635	20. Was Direction	nal Survey Made
19. Producing Interv		mpletion - Top, Bot	tom, Name		1	No	iai Sairey Mass
4648-4890' A					22. Was We		
1.21 Type Electric and	l Other Logs R	tun			22. Was We	II Cored	
21. Type Electric and					No No	II Cored	
CNL/LDC, La 23.		Sonic		τ all strings set in well	No)		L AVOIDIT DUIL ED
CNL/LDC, La 23. CASING SIZE	terolog, S	Sonic	DEPTH SET	HOLE SIZE	No) CEMEN	TING RECORD	AMOUNT PULLED
CNL/LDC, La 23. CASING SIZE	terolog, S WE	CASIN IGHT LB/FT.	DEPTH SET 40'	HOLE SIZE 20	No) CEMEN Cemer	TING RECORD	AMOUNT PULLED
23. CASING SIZE	terolog, S WE WE WE	CASIN IGHT LB./FT. 24#	DEPTH SET 40' 1002'	HOLE SIZE 20 12-1/4	No) CEMEN' " Cemer " 700	TING RECORD It to surface Sxxs circ	AMOUNT PULLED
CNL/LDC, La 23. CASING SIZE	terolog, S WE WE WE	CASIN IGHT LB/FT.	DEPTH SET 40'	HOLE SIZE 20 12-1/4	No) CEMEN' " Cemer " 700	TING RECORD	AMOUNT PULLED
CNL/LDC, La 23. CASING SIZE 8-5 5-1	terolog, S WE WE WE	CASIN IGHT LB./FT. 24#	DEPTH SET 40' 1002' 6627' LINER RECORD	HOLE SIZE 20 12-1/4 7-7/8	No) CEMEN " Cemer " 700 " 12	ting record to surface sxs circ 265 sxs	DRD
23. CASING SIZE	terolog, S WE WE WE	CASIN IGHT LB./FT. 24#	DEPTH SET 40' 1002' 6627'	HOLE SIZE 20 12-1/4 7-7/8 T SCREEN S	No) CEMEN " Cemer " 700 " 12	TING RECORD Int to surface Sxxs circ 265 sxs TUBING RECO	ORD PACKER SET
CNL/LDC, La 23. CASING SIZE 8-5 5-1 24. SIZE	terolog, S WE 16" /8" /2" TOP	CASINIGHT LB./FT. 24# 15.5#	DEPTH SET 40' 1002' 6627' LINER RECORD	HOLE SIZE 20 12-1/4 7-7/8 T SCREEN S	No) CEMEN " Cemer " 700 " 12 SIZE 2-7/8"	TING RECORD Int to surface Sxs circ 265 sxs TUBING RECO DEPTH SET 4815'	PACKER SET None
CNL/LDC, La 23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation re-	TOP	CASINIGHT LB./FT. 24# 15.5# BOTTOM size, and number)	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN	HOLE SIZE 20 12-1/4 7-7/8 T SCREEN S 27. ACID, SHOT, F	No) CEMEN " Cemer " 700 " 12 SIZE 2-7/8" RACTURE, C	TING RECORD Int to surface Sxs circ 265 sxs TUBING RECO DEPTH SET 4815'	PACKER SET None EZE, ETC.
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation re- 4648-4652' 5	TOP TOP Top Top Top Top Top Top Top To	CASIN GHT LB./FT. 24# 15.5# BOTTOM size, and number) 1" 4665-46	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 672' 8 holes .41'	HOLE SIZE 20 12-1/4 7-7/8 T SCREEN 27. ACID, SHOT, F DEPTH INTERVAL	No) CEMEN " Cemer " 700 " 12 SIZE 2-7/8" RACTURE, C AMOUNT	TING RECORD Int to surface Sxx circ 265 sxs TUBING RECO DEPTH SET 4815' EMENT, SQUE	PACKER SET None EZE, ETC. ERIAL USED
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation rec 4648-4652' 5 4678-4686' 9	TOP Top Top Top Top Top Top Total (interval, s holes .4 holes .4	CASIN GHT LB./FT. 24# 15.5# BOTTOM size, and number) 1" 4665-46 1" 4776-47	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 572' 8 holes .41' 788' 13 holes .41'	HOLE SIZE 20 12-1/4 7-7/8 T SCREEN 27 27. ACID, SHOT, F DEPTH INTERVAL 4648-4890'	No) CEMEN " Cemer " 700 " 12 25. SIZE 2-7/8" TRACTURE, C AMOUNT A 500 gals	TING RECORD Into surface Int	PACKER SET None EZE, ETC. ERIAL USED
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation re- 4648-4652' 5	TOP Top Top Top Top Top Top Total (interval, s holes .4 holes .4	CASIN GHT LB./FT. 24# 15.5# BOTTOM size, and number) 1" 4665-46 1" 4776-47	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 372' 8 holes .41' 788' 13 holes .41' 390' 9 holes .41'	HOLE SIZE 20 12-1/4 7-7/8 T SCREEN 27. ACID, SHOT, F DEPTH INTERVAL 4648-4890' 4648-4890'	No) CEMEN " Cemer " 700 " 12 SIZE 2-7/8" RACTURE, C AMOUNT 500 gals 110,600	TING RECORD Int to surface SXS CIRC 265 SXS TUBING RECO DEPTH SET 4815' EMENT, SQUE AND KIND MAT 7.5% IC HCI	PACKER SET None EZE, ETC. ERIAL USED
CNL/LDC, La 23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1	TOP cord (interval, s holes .4 holes .4 7 holes .4	CASIN IGHT LB./FT. 24# 15.5# BOTTOM size, and number) 1" 4665-46 1" 4776-47 1" 4882-48	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 372' 8 holes .41' 788' 13 holes .41' 390' 9 holes .41' PR	T SCREEN 27. ACID, SHOT, F DEPTH INTERVAL 4648-4890' 4648-4890' CODUCTION	No) CEMEN " Cemer " 700 " 12 25. SIZE 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000	TING RECORD Int to surface Int sex circ 265 sxs TUBING RECO DEPTH SET 4815' EMENT, SQUE AND KIND MAT 7.5% IC HCI gals 25Q CO # 20/40 sanc	PACKER SET None EZE, ETC. ERIAL USED D2 foam +
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production	TOP cord (interval, s holes .4 holes .4 7 holes .4	CASIN IGHT LB./FT. 24# 15.5# BOTTOM size, and number) 1" 4665-46 1" 4776-47 1" 4882-48	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 572' 8 holes .41' 788' 13 holes .41' 390' 9 holes .41' PR hod (Flowing, gas lift, pun	#OLE SIZE 20 12-1/4 7-7/8 T SCREEN 27. ACID, SHOT, F DEPTH INTERVAL 4648-4890' 4648-4890' **CODUCTION **Iping - Size and type pump)	No) CEMEN " Cemer " 700 " 12 25. SIZE 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000	TING RECORD Int to surface In sxs circ 265 sxs TUBING RECO DEPTH SET 4815' EMENT, SQUE AND KIND MAT 7.5% IC HCL gals 25Q CC # 20/40 sanc	PACKER SET None EZE, ETC. ERIAL USED D2 foam +
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production 3/18/02	TOP Top Top Top Top Top Top Top To	CASIN CASIN IGHT LB./FT.	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 572' 8 holes .41' 788' 13 holes .41' 890' 9 holes .41' PR hod (Flowing, gas lift, pun	#OLE SIZE 20 12-1/4 7-7/8 T SCREEN 27. ACID, SHOT, F DEPTH INTERVAL 4648-4890' 4648-4890' FODUCTION Iping - Size and type pump)	No) CEMEN " Cemer " 700 " 12 25. SIZE 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000	TING RECORD Int to surface In sxs circ 265 sxs TUBING RECO DEPTH SET 4815' EMENT, SQUE AND KIND MAT 7.5% IC HCL gals 25Q CC # 20/40 sanc	PACKER SET None EZE, ETC. ERIAL USED D2 foam +
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23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production 3/18/02 Date of Test 3/18/02	TOP Top (interval, s holes .4 holes .4 holes .4 Thours Tested 24	CASIN IGHT LB./FT.	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 572' 8 holes .41' 788' 13 holes .41' 390' 9 holes .41' PR hod (Flowing, gas lift, pum Flowing Prod'n For Test Period	HOLE SIZE 20 12-1/4 7-7/8	No) CEMEN " Cemer " 700 " 12 SIZE 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000 Well Statu Gas - MCF 814	TING RECORD Int to surface In surface I	PACKER SET None EZE, ETC. ERIAL USED 22 foam + d ucing Gas - Oil Ratio
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production 3/18/02 Date of Test	TOP Top Top Top Top Top Top Top To	CASIN IGHT LB./FT.	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 572' 8 holes .41' 788' 13 holes .41' 890' 9 holes .41' PR hod (Flowing, gas lift, pun Flowing Prod'n For Test Period	HOLE SIZE 20 12-1/4 7-7/8 2	No) CEMEN' " Cemer " 700 " 12 SIZE 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000; Well Statu Gas - MCF	TING RECORD Int to surface In surface I	PACKER SET None EZE, ETC. ERIAL USED D2 foam +
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production 3/18/02 Date of Test 3/18/02 Flow Tubing Press. 870#	TOP Top Top Top Top Top Top Top To	CASIN IGHT LB./FT.	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 672' 8 holes .41' 788' 13 holes .41' 7890' 9 holes .41' PR hod (Flowing, gas lift, pum Flowing Prod'n For Test Period 4" 24- Oil - Bbl. 0	HOLE SIZE 20 12-1/4 7-7/8	No) CEMEN " Cemer " 700 " 12 SIZE 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000 Well Statu Gas - MCF 814	TING RECORD Int to surface I sxs circ 265 sxs TUBING RECO DEPTH SET 4815' EMENT, SQUE AND KIND MAT 7.5% IC HCI gals 25Q CO # 20/40 sanc us (Prod. or Shut-i Prod Water - Bbl. O Oil Grav	PACKER SET None EZE, ETC. ERIAL USED D2 foam + d ucing Gas - Oil Ratio
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production 3/18/02 Date of Test 3/18/02 Flow Tubing Press. 870# 29. Disposition of 6	TOP Top Top Top Top Top Top Top To	CASIN IGHT LB./FT.	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 672' 8 holes .41' 788' 13 holes .41' 7890' 9 holes .41' PR hod (Flowing, gas lift, pum Flowing Prod'n For Test Period 4" 24- Oil - Bbl. 0	HOLE SIZE 20 12-1/4 7-7/8	No) CEMEN' " Cemer" 700 " 12 Size 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000; Well Statu Gas - MCF 814 Water - Bbl.	TING RECORD Int to surface In surface I	PACKER SET None EZE, ETC. ERIAL USED D2 foam + d m Ucing Gas - Oil Ratio
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production 3/18/02 Date of Test 3/18/02 Flow Tubing Press. 870# 29. Disposition of Sold	TOP TOP Tord (interval, s holes .4 holes .4 holes .4 Tholes .4 Tholes .4 Tholes .4 Tholes .4 Tholes .4 Tholes .4	CASIN IGHT LB./FT.	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 672' 8 holes .41' 788' 13 holes .41' 7890' 9 holes .41' PR hod (Flowing, gas lift, pum Flowing Prod'n For Test Period 4" 24- Oil - Bbl. 0	HOLE SIZE 20 12-1/4 7-7/8	No) CEMEN' " Cemer" 700 " 12 Size 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000; Well Statu Gas - MCF 814 Water - Bbl.	TING RECORD Int to surface In surface I	PACKER SET None EZE, ETC. ERIAL USED D2 foam + d ucing Gas - Oil Ratio
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production 3/18/02 Date of Test 3/18/02 Flow Tubing Press. 870# 29. Disposition of G Sold 30. List Attachmen	TOP TOP Tord (interval, s holes .4 holes .4 7 holes .4 Casing Pressu Gas (Sold, used)	BOTTOM BOTTOM BOTTOM Size, and number) 1" 4665-46 1" 4776-47 1" 4882-48 Production Met Choke Size 11/64 ure Calculated Hour Rate	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 672' 8 holes .41' 788' 13 holes .41' 7890' 9 holes .41' PR hod (Flowing, gas lift, pum Flowing Prod'n For Test Period 4" 24- Oil - Bbl. 0	HOLE SIZE 20 12-1/4 7-7/8	No) CEMEN' " Cemer" 700 " 12 Size 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000; Well Statu Gas - MCF 814 Water - Bbl.	TING RECORD Int to surface In surface I	PACKER SET None EZE, ETC. ERIAL USED D2 foam + d m Ucing Gas - Oil Ratio
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23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production 3/18/02 Date of Test 3/18/02 Flow Tubing Press. 870# 29. Disposition of Control of Con	TOP TOP Top Top Top Top Top Top Top To	CASINIGHT LB./FT. 24# 15.5# BOTTOM Size, and number) 1" 4665-46 1" 4776-47 1" 4882-46 Production Met Choke Size 11/64 ure Calculated Hour Rate if for fivel, vented, etc.	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 572' 8 holes .41' 788' 13 holes .41' 390' 9 holes .41' PR hod (Flowing, gas lift, pum Flowing Prod'n For Test Period 4" 24- Oil - Bbl. 0	HOLE SIZE 20 12-1/4 7-7/8	No) CEMEN " Cemer " 700 " 12 25. SIZE 2-7/8" RACTURE, C AMOUNT 500 gals 110,600 250,000 Well Statu Gas - MCF 814 Water - Bbl. 0	TING RECORD In to surface In sxs circ 265 sxs TUBING RECO DEPTH SET 4815' EMENT, SQUE AND KIND MAT 7.5% IC HCL gals 25Q CO # 20/40 sand Water - Bbl. O Oil Grav Test Witness Mike Mor	PACKER SET None EZE, ETC. ERIAL USED D2 foam + d ucing Gas - Oil Ratio ity - API - (Corr.) sed By nigomery
23. CASING SIZE 8-5 5-1 24. SIZE 26. Perforation red 4648-4652' 5 4678-4686' 9 4846-4862' 1 28 Date First Production 3/18/02 Date of Test 3/18/02 Flow Tubing Press. 870# 29. Disposition of Control of Con	TOP TOP Top Top Top Top Top Top Top To	CASINIGHT LB./FT. 24# 15.5# BOTTOM Size, and number) 1" 4665-46 1" 4776-47 1" 4882-46 Production Met Choke Size 11/64 ure Calculated Hour Rate if for fivel, vented, etc.	DEPTH SET 40' 1002' 6627' LINER RECORD SACKS CEMEN 372' 8 holes .41' 788' 13 holes .41' 890' 9 holes .41' PR hod (Flowing, gas lift, pun Flowing Prod'n For Test Period 4" 24- Oil - Bbl. 0	HOLE SIZE 20 12-1/4 7-7/8	No CEMEN Cemer 700 12 12 12 12 12 12 12	TING RECORD Int to surface In surface I	PACKER SET None EZE, ETC. ERIAL USED D2 foam + d ucing Gas - Oil Ratio ity - API - (Corr.) sed By nigomery

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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. Salt				T. Strawn	5907'	T. Kirtland	Envit	and	T. Penn. "B"	
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