	,		- CISP	
Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources		DY .	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-005-63432	
District III	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8'	7505	STATE	FEE X
1220 S. St. Francis Dr., Santa Fe, NM	,		6. State Oil & G	as Lease No.
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS		7 Lesse Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRIFT OR TO DEEPEN OR PL	LIG BACK TO A	7. Lease Maine Of	Onn Agreement Name:
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) 5	OR SUCHO 17	Sacra SA	
1. Type of Well:	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	A 73		
Oil Well 🔲 Gas Well 🚺	Other	A 2002 5 RECEIVED 5 D - ARTESIA		
2. Name of Operator	·	100 2002 51	7. Well No.	
Yates Petroleum Corpor			#21	
3. Address of Operator		or/	o. root name of	
105 S. 4 th Street Artes	ia, NM 88210	1060	Pecos Slop	be Abo
4. Well Location				
Unit Letter <u>L: 19</u>	180 feet from the South	line and 660	feet from the <u>V</u>	line
Section 35	Township 6S Range	25E NM	PM Chaves	County
	10. Elevation (Show whether D.			
3699' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT RE	
	PLUG AND ABANDON		<	ALTERING CASING
	CHANGE PLANS	COMMENCE DRIL		PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AN CEMENT JOB	D	
OTHER:		OTHER: perforate,	acidize and frac	X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
2/18/02 – TIH with bit and scraper. Tagged PBTD at 5277'.				
2/19/02 - Run CBL, TOC 530'.				
Perforate Abo 3580-3588', 9 holes; 3594-3602', 9 holes; 3606-3610', 5 holes; 3666-3671', 6 holes; 3745-3756', 12				
holes; 3825-3829', 5 holes; 3900-3910', 11 holes; 3945-3948', 4 holes; total of 61 holes, .41".				
2/20/02 - Spot 500 gals 7.5% IC HCL at 3950'.				
2/22/02 – Frac Abo perfs 3580-3948' with 110,500 gals 65Q N2 foam and 250,000# 16/30 Brady sand.				
Flow back and swab for clean up. 2/26/02 – TIH with 2-7/8" tbg and SN. Set SN at 3554'.				
3/1/02 – Rig down, move out, and turn well to production.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ALTER TITLE Engineering Technician DATE March 5, 2002				
Type or print name Susan Her				No. 505-748-1471
(This succes for State was)	IGINAL SIGNED BY TIM W. G		- F	
	STRUCT IS SUPERVISOR			MAR 1 2 2002
APPPROVED BY	TITLE	· · · · · · · · · · · · · · · · · · ·		DATE

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Conditions of approval, if any:

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