Form C-105 Submit To Appropriate District Office State of New Mexico State Lease - 6 copies Minerals and Natural Resources Revised March 25 Cl Enε Fee Lease - 5 copies WELL API NO. District [1625 N. French Dr., Hobbs, NM 88240 Oil Conservation Division 30-005-63432 District II 1220 South St. Francis Dr. 5. Indicate Type of Lease 811 South First, Artesia, NM 88210 District III Santa Fe, NM 87505 STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name la. Type of Well: 3456789 GAS WELL X DRY OIL WELL OTHER Sacra SA b. Type of Completion: **PLUG** DIFFE NEW WORK RESVR. Χ BACK WELL OVER DEEPEN 2. Name of Operator 1728 Well No. Yates Petroleum Corporation #21 Pool name or Wildcat 3. Address of Operator **Pecos Slope Abo** 105 South 4th St., Artesia , NM 88210 4. Well Location 660 West : 1980 Feet From The South Feet From The Line Unit Letter Line and 25E Chaves Section 35 Township 68 **NMPM** County 13. Elevations (DF& RKB, RT, GR, etc.) 12. Date Compl. (Ready to Prod.) 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached RH - 1/26/023699' GR RT - 1/29/023/1/02 2/11/02 Cable Tools 18. Intervals Rotary Tools 16. Plug Back T.D 17. If Multiple Compl. How Many 15. Total Depth Drilled By Zones? 5277 40-5325 5325' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3580-3948' Abo No 21. Type Electric and Other Logs Run 22. Was Well Cored CNL/LDC, Laterolog, Sonic No CASING RECORD (Report all strings set in well) 23. CEMENTING RECORD AMOUNT PULLED DEPTH SET HOLE SIZE **CASING SIZE** WEIGHT LB./FT. 16" 40' 20" cement to surface 14-3/4" 42# 906 600 sxs circ 11-3/4" 5-1/2" 15.5# 5325 7-7/8" 1752 sxs LINER RECORD TUBING RECORD 24. 25 PACKER SET SIZE BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET TOP 2-7/8" 3554' None 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED .41" DEPTH INTERVAL 9 holes .41" 3594-3602 9 holes 3580-3588' 3580-3948 500 gals 7.5% IC HCL .41" 5 holes .41" 3606-3610' 3666-3671' 6 holes 110,500 gals 65Q N2 foam + 250,000# 5 holes .41" 3580-3948' 12 holes .41" 3825-38291 3745-3756' .41" 16/30 Brady sand 3945-3948' 3900-3910' 11 holes .41" 4 holes **PRODUCTION** Well Status (Prod. or Shut-in Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 3/25/02 **Flowing** Producing Gas - Oil Ratio Oil - Bbl Gas - MCF Water - Bbl. Hours Tested Choke Size Prod'n For Date of Test Test Period 12/64" 24 3/27/02 394 Gas – MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Hour Rate 380# 0 394 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Phil Morgan 30. List Attachments Deviation survey, logs 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Susan Herpin Title Engineering Tech. Date March 29, 2002 Name Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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. Salt	•	T. Canyon		T. Oio Alamo			T. Penn. "B"
		T. Strawn	4940'	T. Kirtland-F	ruitla	nd	T. Penn. "C"
		T. Atoka	Atoka		T. Pictured Cliffs		T. Penn. "D"
. Yates		T. Miss		T. Cliff Hous	:		T. Leadville
. 7 Rivers		T. Devonian		T. Menefee			T. Madison
. Queen		T. Silurian		T. Point Lool	kout		T. Elbert
. Grayburg		T. Montoya		T. Mancos			T. McCracken
. San Andres	402'	T. Simpson		T Gallun			T. Ignacio Otzte
		T. McKee		T. GallupBase Greenhorn		· · · · · · · · · · · · · · · · · · ·	T. Granite
. Paddock		T. Ellenburger		T Dakota			
. Blinebry		T. Gr. Wash	5030'	T. Morrison			T
. Tubb	2895'	T. Delaware Sand		T. Todilto			_ T
. Drinkard	20,5	T. Bone Springs		T. Founda			T
. Abo	3536'	T. Yeso	1472;	T. Elluada			1
. Wolfcamp		T.Ordovician	14/2	T. WingateT. Chinle			_ 1
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