Form 3160-5 (August 1999)

UNITF STATES THE INTERIOR **DEPARTMENT** BUREAU OF LAND MANAGEMENT

IN.IVI. WII WIR TO THE STATE OF APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM-10588

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPL	ICATE – Other instru	ictions on reverse	eside	7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well				N/A	
Oil Well X Gas Well Other				8. Well Name and No.	
2. Name of Operator				George QJ Federal Com. #9	
Yates Petroleum Corporation				9. API Well No.	
3a. Address	3b. Phone No. (include				
 105 South Fourth Street, Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 		(505) 748-1471		10. Field and Pool, or Exploratory Area	
660' FNL & 1,980' FWL (Unit C)		OCD - ARTI	ESIA	Wildcat Penn	
Section 35, T6S-R25E				11. County or Parish, State Chaves County, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REPOR	RT. OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation	=	
Subsequent Report	Casing Repair Change Plans	New Construction			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dispo		
I3. Describe Proposed or Completed Operal If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Abdetermined that the site is ready for final Yates Petroleum respectfully recement for the 8 5/8" intermedit to case off lost circulation. Cer at the shoe (which is set in condrilling without lost circulation. oil or gas zones in the intermeding of the condition of the	equests that a variance bate casing (if set) to be of menting with a low volumation potent rock beneath the We see no need to circulate hole, just a potential required to be placed ov	be granted to the stipular culated to surface. The of cement (250-300 loss zone), which afulate the string to surful lost circulation zone or this interval when	ulation in the A The 8 5/8" ca 0 sx) allows fo ter set allows face, as there a. If the lost ci cementing pro	esing is set strictly or a good cement job for the continuation of are no fresh water or ruclation zone is oduction casing.	
14. I hereby certify that the foregoing is	true and correct	Lava		·	
Name (Printed/Typed) Cory Frederick		Title Drilling Engineer Asst.			
Signature O 1 1 -		Date December 3, 2001			
	THIS SPACE F	FOR FEDERAL OR STAT			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

