Form 3160-5 (August 1999)

applicant to conduct operations thereon

## .ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

IV.IVI. DIV-Dist. 2

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Artesia, NM 98821100135

CIST

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NM-10588 abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name N/A 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on reverse side Type of Well 8. Well Name and No. Gas Well Other X Oil Well George QJ Federal Com #9 9. API Well No. Name of Operator Yates Petroleum Corporation 30-005-63435 3b. Phone No. (include area code) 3a Address 10. Field and Pool, or Exploratory Area 105 S. 4th Street - Artesia, NM 88210 505-748-1471 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat Penn 660' FNL and 1980' FWL 11. County or Parish, State Section 35, T6S-R25E Chaves County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUMISSION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Deepen X Subsequent Report Alter Casing Fracture Treat Reclamation Well Integrity Final Abandonment Notice Casing Repair New Construction Recomplete X Other Set and cement production casing Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspecition.) 12/24/01 - Drilled to 5460'. 12/25/01 - Run open hole logs. Logger's depth 5463'. 12/26/01 - Resumed drilling 12/27/01 - Reached TD at 5520' at 12:30 AM. Ran 130 joints (5522.15') 5-1/2" 15.5# J55 casing set at 5520' as follows: ACCEPTED FOR REJOR 49 joints 5-1/2" 15.5# J55 SB (2040.14') 81 joints 5-1/2" 15.5# J55 MV (3482.01') Float shoe set at 5520'. Float collar set at 5475.01'. Bottom marker set at 4476.05'. Top marker set at 3479.86'. Cemented with 750 sxs Pecos Valley Lite with 3 pps D44 + 4 pps D24 + .1% D65 + .4% D167 + .2% D46 (yld 1.42, wt 13) PD at 5:15 PM. Bumped plug to 1679 psi for 1 min, held OK. Rig released at 9:15 PM 12/27/01. I hereby certify that the foregoing is true and correct Name (Printed/Typed) **Engineering Technician** Suşan Herpin Signature January 10, 2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the