

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT *** DUPLICATE ***

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.
105 South Fourth St. - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

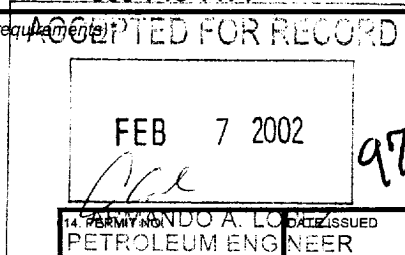
At surface

660' FNL and 1980' FWL

At top prod. Interval reported below

At total depth

505-748-1471



15. DATE SPUNDED
RH - 12/7/01
RT - 12/11/01
16. DATE T.D. REACHED
12/27/01
17. DATE COMPL. (Ready to prod.)
1/3/02
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3742' GR

20. TOTAL DEPTH, MD & TVD
5520'
21. PLUG BACK T.D., MD & TVD
5470'
22. IF MULTIPLE COMPL.
23. INTERVALS DRILLED BY
ROTARY TOOLS
40-5520'
CABLE TOOLS

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
5004-5018' Cisco
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDC, Laterolog, Sonic
27. WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
11-3/4"	42#	926'	14-3/4"	700 sxs circ	
5-1/2"	15.5#	5520'	7-7/8"	750 sxs	

29 LINER RECORD					30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4924'	4931'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Cisco 5004-5018' 56 holes .41"				None	None

33 PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)			WELL STATUS (Producing or shut-in)		
1/11/02		Flowing			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/12/02	24	12/64"	→	511	320	0	
FLOW, TBG PRESS.	CASING PRESS	CALCULATED 24-HR RATE		OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
1000#	Packer	→		511	320	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Phil Morgan

35. LIST OF ATTACHMENTS
Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE **Engineering Technician**

DATE

1/23/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				San Andres	456'		
				Glorieta	1412'		
				Yeso	1529'		
				Tubb	2977'		
				Abo	3609'		
				Wolfcamp	4384'		
				Cisco	4876'		
				Strawn	5024'		
				Basement -			
				Granite Wash	5130'		

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