1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000 Submit to Appropriate District Office 5 Copies 5 Copies

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

(-			T 2			
Operator name and						² OGRID Number 025575			
Yates Petroleum Corporation 105 South Fourth Street					³ Reason for Filing Code/ Effective Date		oto		
Artesia NM 8		_	٠	. 0	c · 1	Reason for Fining	NV		
4		1.	4 Cos 5	cpe; Per	in U, I		6 Pool Code		
30-005-63435		Undesignated				•		97189	
⁷ Property Code 19085		Reorge QJ F					⁹ Well Number #9		
II. 10 Surface Location	n			reorge Qa reu	erar Com		1 #7		
C Section C	6S	25E	Lot.Idn	Feet from the 660	North/South Line North	Feet from the	East/West line West	County Chaves	
UL or lot no. Sect			Lot Idn	Feet from the	North/South line	Foot formalis	F8971'		
OL or loc no.	ion Towns			reet nom me	North/South tine	Feet from the	East/West line	County	
Lse Code F	oducing Method F	Code 14 Gas Connection Date 1/11/02		¹⁵ С-129 Реп	⁵ C-129 Permit Number 16 C-129 I		tive Date 17 C-129 Expiration Date		
III. Oil and (Gas Transpe	orters		<u> </u>	L				
18 Transporter OGRID		19 Transporter Na	ne & Address	²⁰ PC	POD 21 O/G 22 POD ULSTR Location and Description				
015694	27,000	Refining Company		2830	2830937 O		Unit C – Section 35 T6S-R25E		
	CHR. (2)	Orawer 159 a, NM 8821	n		enish Mil				
147831		Energy Cor		2830	938 (TI-:+ C	Section 25	T/C D/CE	
147831	*******	outh 4 th Stree		2830	936 (J Unit C =	Section 35	105-R25E	
	CORNER CORNER	a, NM 8821							
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en en grande in die de man en de de man en de								Not the second	
								MELLINES - WELLINES	
IV. Produced Wat 23 POD	er	24 BOD III STR I as	ation and Description				····	**	
2830939			ction 35 T68	5-R25E					
V. Well Completion	on Data						T-11-1-1		
²⁵ Spud Date		²⁶ Ready Date		²⁷ TD	²⁸ PBTD	²⁹ Perforatio	ons	20	
RH - 12/7/01	1		1		1515	1 011014410	l l	³⁰ DHC, MC	
RT - 12/11/0	1 [1515	1 errorano		³⁰ DHC, MC	
	1	1/3/02		5520'	5470'	5004-501	18'	°″ DHC, MC	
31 Hole Si			Sasing & Tubing Si			5004-501		3" DHC, MC Sacks Cement	
20"	ze		Sasing & Tubing Si		5470' 33 Depth Se 40'	5004-501	cem	Sacks Cement ent to surface	
20" 14-3/4	ze ,,		5 3		5470' 33 Depth Se 40' 926'	5004-501	cem	Sacks Cement ent to surface 00 sxs circ	
20"	ze ,,		Sasing & Tubing Si		5470' 33 Depth Se 40'	5004-501	cem	Sacks Cement ent to surface	
20" 14-3/4	ze ,,		5-2asing & Tubing Si 16" 11-3/4" 5-1/2"		5470' 33 Depth Se 40' 926' 5520'	5004-501	cem	Sacks Cement ent to surface 00 sxs circ	
20" 14-3/4 7-7/8	ze ;;		5-2asing & Tubing Si 16" 11-3/4" 5-1/2"		5470' 33 Depth Se 40' 926' 5520'	5004-501	cem	Sacks Cement ent to surface 00 sxs circ	
20" 14-3/4 7-7/8	ze ", ,		5-asing & Tubing Si 16" 11-3/4" 5-1/2" 2-7/8"		5470' 33 Depth Se 40' 926' 5520'	5004-501	cem	Sacks Cement ent to surface 00 sxs circ 750 sxs	
20" 14-3/4 7-7/8" VI. Well Test D 35 Date New Oil 1/11/02	ze ", ,	Gas Delivery Date 1/11/02	5-saing & Tubing Si 16" 11-3/4" 5-1/2" 2-7/8"	Test Date 1/12/02	5470' 33 Depth Se 40' 926' 5520' 4924' 38 Test Length 24 hrs.	5004-501	cem 7 bg. Pressure 1000#	Sacks Cement ent to surface 00 sxs circ 750 sxs	
20" 14-3/4 7-7/8" VI. Well Test D. 35 Date New Oil	ze ", ,	Gas Delivery Date 1/11/02	5-saing & Tubing Si 16" 11-3/4" 5-1/2" 2-7/8"	Fest Date 12/02	5470' 33 Depth Se 40' 926' 5520' 4924' 38 Test Length 24 hrs. 44 Gas	5004-501	cem 7	Sacks Cement ent to surface (00 sxs circ 750 sxs 40 Csg. Pressure Packer 40 Test Method	
VI. Well Test D. Total New Oil 1/11/02 Total Choke Size 12/64" Thereby certify that tand that the information	ze , , ata 36 (Gas Delivery Date 1/11/02 42 Oil 511 Oil Conservation	5-2 Saing & Tubing Si 16" 11-3/4" 5-1/2" 2-7/8"	Fest Date 12/02 Water 0 complied with	5470' 33 Depth Se 40' 926' 5520' 4924' 38 Test Length 24 hrs. 44 Gas 320	5004-501	bg. Pressure 1000# 45 AOF	Sacks Cement ent to surface 00 sxs circ 750 sxs 40 Csg. Pressure Packer 46 Test Method Flowing	
20" 14-3/4 7-7/8" VI. Well Test D. 3 Date New Oil 1/11/02 41 Choke Size 12/64"	ze , , ata 36 (Gas Delivery Date 1/11/02 42 Oil 511 Oil Conservation	5-2 Saing & Tubing Si 16" 11-3/4" 5-1/2" 2-7/8"	Fest Date 12/02 Water 0 complied with knowledge and	5470' 33 Depth Se 40' 926' 5520' 4924' 38 Test Length 24 hrs. 44 Gas 320	5004-501	bg. Pressure 1000# 45 AOF	Sacks Cement ent to surface (00 sxs circ 750 sxs 40 Csg. Pressure Packer 46 Test Method Flowing [VISION	
VI. Well Test D 35 Date New Oil 1/11/02 41 Choke Size 12/64" 47 I hereby certify that to and that the information belief. Signature:	ata he rules of the a given above:	Gas Delivery Date 1/11/02 42 Oil 511 Oil Conservation	5-2 Saing & Tubing Si 16" 11-3/4" 5-1/2" 2-7/8"	Test Date (12/02 Water 0 complied with knowledge and	33 Depth Se 40' 926' 5520' 4924' 38 Test Length 24 hrs. 44 Gas 320 OI	5004-501	bg. Pressure 1000# 45 AOF ATION D	Sacks Cement ent to surface 00 sxs circ 750 sxs 40 Csg. Pressure Packer 46 Test Method Flowing IVISION	
VI. Well Test D 35 Date New Oil 1/11/02 41 Choke Size 12/64" 47 I hereby certify that to and that the information belief. Signature:	ata he rules of the a given above:	Gas Delivery Date 1/11/02 42 Oil 511 Oil Conservation	5-2 Saing & Tubing Si 16" 11-3/4" 5-1/2" 2-7/8"	Fest Date 12/02 Water 0 complied with knowledge and	33 Depth Sc 40' 926' 5520' 4924' 38 Test Length 24 hrs. 34 Gas 320 OI	5004-501	bg. Pressure 1000# 45 AOF ATION DI SIGNED B	40 Csg. Pressure Packer 40 Test Method Flowing VISION Y TIM W. GUM SOR	
VI. Well Test D 35 Date New Oil 1/11/02 41 Choke Size 12/64" 47 Thereby certify that the and that the information belief. Signature: Printed name: Susan Herpin	ata he rules of the a given above:	Gas Delivery Date 1/11/02 42 Oil 511 Oil Conservation list true and complet	5-2 Saing & Tubing Si 16" 11-3/4" 5-1/2" 2-7/8"	Fest Date 12/02 Water 0 complied with knowledge and	33 Depth Se 40' 926' 5520' 4924' 38 Test Length 24 hrs. 44 Gas 320 OI	5004-501	bg. Pressure 1000# 45 AOF ATION DI SIGNED B	Sacks Cement ent to surface 00 sxs circ 750 sxs 40 Csg. Pressure Packer 46 Test Method Flowing IVISION	