									_	· v.			
DISTRICT I		, n. c . h	<u></u> .	<u> </u>		State of Nev	v Mexico		062728	2930>		Form C-101	
1625 N. French Dr., Hobbs, NM 88240			40	Energy, Minerals and Natural Resources Dipartment A Revised March 17,							rised March 17, 1999 Instructions on back		
DISTRICT II							/.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	lan:		Submit to appro	priate District Office	
11 South Fire	st, Artesia, N	M 88210		(OIL CÓ	NOCKVAI	אָנָע אַטוּי	aror	DECE	UUZ	2 4	tate Lease - 6 Copies	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				PO BOX 2088 Santa Fe, NM 87504-2088				UCD - ARTECIA			Fee Lease - 5 Copies		
ISTRICT IV	•	·			3	anta re, Nivi	8/304-208	(6/6)	EN,Shrh	, CO),4	AM	MENDED REPORT	
APPLI	CATIO	N FOI	R PI	ERMIT	r TO DE	RILL, RE-E	NTER. D	EEI	ENSETH	SLA A	'/ CK. OR A	DD A ZONE	
111 1 23	0.1110		Op	erator Nam	e and Addres	ss				2	OGRID Number		
					m Corpo ourth Str					025575 3 API Number			
					dexico 8				30- 003	- 63			
4 Pr	operty Code	7,16	JJ10,	, I 4C VV IV		⁵ Property Na	ame	I	30- G O .	<u>ری ,</u>	4 4 6 6 We	ll No.	
1	235/	<u></u>			H	arvest "ABR	" State				3		
						⁷ Surface	e Locatio	n					
JL or lot no.	Section	Towns	٠ ١	Range	Lot Idn	Feet from the	North/South		Feet from the	Ea	st/West Line	County	
J	36	98		24E		1980'	South		1980'		East	Chaves	
		· 8]	Proj	posed	Bottom	Hole Loca	ation If D	iffe	rent Fro	m Su	rface	T	
L or lot no.	Section	Townsi	hip	Range	Lot Idn	Feet from the	North/South	Line	Feet from th	e Ea	st/West Line	County	
				d Pool 1	-4				10	Proposed	Pool 2		
		vviide	at B	aseme	nt		1		***				
TT Work	Type Code		12 \	Well Type (Code	13 Cable/	Rotary 14 Lease Type Co		ode	1			
16	N		G			Rotary 18 Formation			S 19 Contractor		3558'		
	Multiple No		"]	Proposed D 4865 '	epth	Baser		1		ot Determined		ASAP	
	140	1		21	Dranas	ed Casing					l		
Hole	Size	C	asing		, -	g weight/feet	Setting I			of Ceme	ent E	stimated TOC	
	1/4	†	8 5/8"		24#		900'		525 sx			Surface	
77	7/8		5 1/2"		15.5#		4865'		400 :			**	
²² Describe Describe th	the proposed	d program	. If the progra	his applica am, if any	ition is to D . Use additi	aring zones EEPEN or PLUG onal sheets if nec	BACK give t		CEME	NTING	6 of 8-5/8"		
Appro comm produ	oximately nercial, p action.	y 900' o product	of su ion (rface c casing	asing wi will be ru	Il be set and in and ceme	cement cented, will p	ircul perfo	ated to shorate and	ut off g stimula	gravel and ate as need	cavings. If	
BOPE	PROG	RAM:	A 20	000# B	OPE will	be installed	on the 8 5						
-	ertify/that the		on giv	en above is	true and con	nplete to the best o	320	OI			TION DI		
Signature:	Pat	1	(Cr.				Approved by:	:	-		IGNED BY SUPERVIS	TIM W. GUM	
Printed nam		at Pere		<u> </u>		·	Title:						
Title:	Regula	tory Ag	ent	Phone		 	Approval Dat	e:JA	N 3 0 2	UU Expi	ration Date:	N 3 0 2003	
Date:	04/05/5			Phone:	EOE\ 7 40	. 4474	Conditions of	- •	oval				
	01/29/0	ソ	1	· (505) 748	5-14/1	Attached	1					

Bevised March 17, 1909 Instruction on back Submit to Appropriate District Office

to Appropriate District Office

State Usase — 4 Copies

Foe Lease — 3 Copies

DISTRICT III 1600 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pecheco, Santa Fe, NM 87606

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

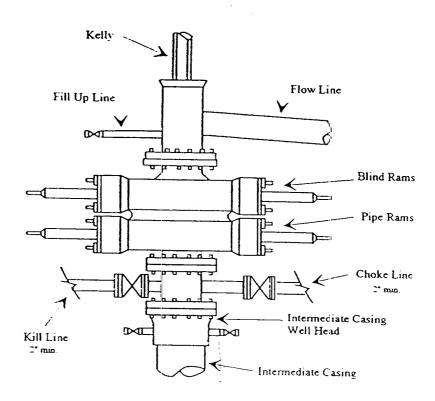
WELL LOCATION AND ACREAGE DEDICATION PLAT

API I	Number			Pool Code		Pool Name							
						ldcat Baseme	lcat Basement						
Property C	ode			LIADI	Property Nam VEST "ABR" STA		Well Number 3						
OGRID No.		ļ		nak'	Operator Nam	4,2	Eleva	tion					
025575				YATES	PETROLEUM C		3558						
		1		- · · -	Surface Loc	ation							
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
J 36		9 S	24E		1980	SOUTH	1980	EAST	CHAVES				
Bottom Hole Location If Different From Surface													
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
Dedicated Acres	Joint o	r Infill	Consolidation (ode Om	der No.				<u> </u>				
			vollation (
320 NO ALLO	WARIE W	III. RF	ASSIGNED '	O THIS	COMPLETION	INTIL ALL INTRI	RESTS HAVE RE	EN CONSOLID	ATED				
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION													
OPERATOR CERTIFICATION													
							11	y certify the the in	1				
							contained herei	n is true and compl					
11	į						best of my know	sledge and belief.					
							-4/	. //					
					ŀ		Signature	ateras					
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							Printed Nam	le					
							Regulat	ory Agent					
							1/29/02						
	1						Date						
							SURVEYO	OR CERTIFICAT	TION				
				N.33°	29'20.1" *27'22.6"		1	y that the well local					
				W.104	*27'22.6"		on this plat w	as pictled from field made by me or	d notes of under my				
		16	- 263	2	Q-	— 1 980 '	supervison, as	ut that the same is se best of my belie	true and				
			- XP/		T		1	. Jees of my seem	v -				
							Date Surveyo	1/24/2002					
							Signature A	Stal di					
	ĺ		•		086		Professional	MEXICO TO					
ii					ī	Harvest "ABR", st.#4 660	17	MEXICO TO					
						st. #4 • (660)	36	40///					
						. 1	15 CARL	44 (1/4)					
						660	ettiffeate N	305	s RLS 3640				
		_				<u> </u>	CENTRAL	SDEVETING COMPA	NY				



Yates Petroleum Corporation

Typical 2,000 psi Pressure System
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Double Ram Preventer Stack



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