Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63446 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		1	X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-2622	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				:
PROPOSALS.)	Harvest ABR S	tate		
1. Type of Well:		3456789101720		
Oil Well Gas Well X	Other _	3 (2)	7. Well No.	
2. Name of Operator	ration /		3	
Yates Petroleum Corpo  3. Address of Operator		Cont.	8. Pool name or	Wildcat
1 g DECEIVED			Wildcat Basement	
105 S. 4th Street Artesia, NM 88210 Wildcat Basement				
4. Well Location				
Unit Letter J : 1980 feet from theSouth line and1980 feet from theEast line				
Unit Letter:	teet from the 30011	1 line and 1760	_ feet from the _EQ	1 <b>51</b> Ime
Section 36	Township <b>9S</b> Range	24E NMP	M Chaves	County
Section 30	10. Elevation (Show whether			A STATE OF THE STA
3558' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUB	SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	к 🗌	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND	
OTHER: Perforate, Frac and acidize X				
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
5/8/02 – Perforated Basement from 4920'-4940' and 4984'-4991' (2 JSPF) with 5842" holes.				
5/9/02 - Spot ½ bbl HCL over perfs 4984'-4991'. Acidize with 700 gals IC HCL.				
5/10/02-5/12/02 – TIH with CIBP at 4900' + 35' cement. Perforated Cisco 4710'-4722' (2 JSPF) with 2442" holes. Acidized Cisco with 1200 gals 7-1/2% IC HCL.				
5/13/02 – TIH with CIBP at 4680' + 35' cement. Perforated Wolfcamp 4568'-4580' (4 JSPF) with 5242" holes. Acidize				
Wolfcamp with 1200 gals 7-1/2%	IC HCL + balls.			
5/17/02 – Frac Wolfcamp down		ality CO2 toamed 35	# x-linked gelled /	% KCL water carrying
2500# 100 mesh and 60,000# 20/40 Ottawa sand. 5/22/02 – TIH with composite plug at 4390'. Perforated Abo 3454'-3466', 3530'-3538', 3540'-3566', 3672'-3694' ( 1 JSPF) with				
7242" holes.				
5/23/02 – Spot 500 gals 7-1/2% IC HCL over Abo perfs. 5/28/02 – Frac Abo 3454'-3694' down 4-1/2" casing with 118,000# 65 Quality N2 foamed 35# x-linked gelled 7% KCL water				
carrying 310,000# 16/30 Brady + 2000 gals 7-1/2% HCL ahead of pad.				
6/05/02 – Drill out composite plug.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
A · \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
SIGNATURE June 4, 2002				
Type or print name Ting Huerta Telephone No. 505-748-1471				
(This space for State use)				
JUN 11 Z				
APPPROVED BY DATE DATE				
Conditions of approval, if any:		•.		