

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 15, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-63446

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
LG-2622

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WORK PLUG BACK ☐ REPAIR ☐ OTHER ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

7. Lease Name or Unit Agreement Name

Harvest ABR State

2. Name of Operator
Yates Petroleum Corporation

8. Well No.
3

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
~~Undesignated Wolfcamp~~
Four Ranch

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 36 Township 9S Range 24E NMPM Chaves County

10. Date Spudded 4/9/02	11. Date T.D. Reached 5/2/02	12. Date Compl. (Ready to Prod.) 5/18/02	13. Elevations (DF& RKB, RT, GR, etc.) 3558' GR	14. Elev. Casinghead NA
15. Total Depth 5100'	16. Plug Back T.D. 4680'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 40'-5100'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
4568'-4580' Wolfcamp

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDC, Laterlog

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Conductor	
8-5/8"	24#	872'	12-1/4"	700 sx (circ)	
7"	23#	1600'	7-7/8"	200 sx	
4-1/2"	11.6#	5100'	6-1/8"	300 sx	
				TOC 2700' (CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
		3434'

26. Perforation record (interval, size, and number)

See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached

28. PRODUCTION

Date First Production 5/19/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/21/02	Hours Tested 24	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 458	Water - Bbl. 0
Flow Tubing Press. 60 psi		Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 458	Water - Bbl. 0
				Oil Gravity - API - (Corr.) N/A		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mike Montgomery

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date July 26, 2002